

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30612</u> <u>30-025-3062</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Papoose
2. Name of Operator Tahoe Energy, Inc.	
3. Address of Operator 3909 W. Industrial, Midland, Texas 79703	8. Well No. 1
4. Well Location Unit Letter <u>B</u> : <u>1930</u> Feet From The <u>East</u> Line and <u>760</u> Feet From The <u>North</u> Line Section <u>7</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	9. Pool name or Wildcat Langlie Mattix - SR-QN-GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Completion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Ran GR/Collar Log. Selective perforate Seven River Queen with 20 holes.
- 2.) Acidize via 2-3/8" tubing and 2-3/8" X 5-1/2" Packer w/4,000 gallon 15% HCL + 40 ball sealers. Swab back & test to recover most of acid water.
- 3.) Frac via 2-3/8" and 5-1/2" casing with 40,000 gals. (20,400 gal Mini Max III & 19,600 gals CO₂) + 38,000# 20-40 sd, & 34,000# 12-20 sd. @ 20 barrels per minute injection rate.
- 4.) Blow back & test.
- 5.) Run 2" X 1 1/4" x 12' pump w/3/4 sucker rods.
- 6.) Potential well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. A. Freeman TITLE President DATE May 31, 1989
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 5 1989