

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30612</u> <u>30-025-3062</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Papoose
8. Well No. <u>1</u>
9. Pool name or Wildcat Langlie Mattix - SR-QN-GB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Tahoe Energy, Inc.	
3. Address of Operator 3909 W. Industrial, Midland, Texas 79703	
4. Well Location Unit Letter <u>B</u> : <u>1930</u> Feet From The <u>East</u> Line and <u>760</u> Feet From The <u>North</u> Line Section <u>7</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) MIRU Tinsley & Son Rig #3, Spud 12 $\frac{1}{4}$ " hole @ 7:00 p.m. 5/24/'89, drilled to 350'.
- 2.) Set 8-5/8" 24# STC casing at 350'. Western Co. cemented w/260 sx. class "C" + 2% c.c. circulated 50 sx. to surface. WOC 18 hrs.
- 3.) Drill 7-7/8" hole from 350' to 3620'. Ran Schlumber Compensated Neutron and Litho Density Dual Laterologs.
- 4.) Ran 88 jts. 5 $\frac{1}{2}$ " 14# STC casing set @ 3619', Float @ 3600'. Western Co. cemented w/ 500 sx. Pacesetter Lite Prem. + 6% gel + .25#/sx. Cello-Seal + 200 sx. 50-50 Poz. + 2% gel + 9#/sx. salt. Circ. 10 sx. to surface, job complete @ 8:30 p.m. 5/29/89. Nipple down BOP & set slips on 5 $\frac{1}{2}$ " csg. Released rig at 10:00 p.m. 5/29/89. W.O.C.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. A. Freeman TITLE President DATE May 31, 1989
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 5 1989

RECEIVED

JUN 12 1989

OCD
HOBBS OFFICE