

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 14497	
2. NAME OF OPERATOR Enron Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  660' FNL & 2310' FEL		8. FARM OR LEASE NAME Diamond 8 Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3364.0' GR		10. FIELD AND POOL, OR WILDCAT Pitchfork Ranch Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T25S, R34E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 11/20/89

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

SHOOTING OR ACIDIZING (Other) ☐

ABANDONMENT\* ☐

(Other) ☐

SHOOTING OR ACIDIZING (Other) ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-18-89 - 5-1/2" 19.81# TCA 125 SFJP Liner set @ 15,672'. Top of liner @ 12,925'.

Cemented with 250 sacks of Dowell Gas Block CL "H" cmt + .3 of one percent D-133 + .15 of one percent D-65 + 2 gals/sx D-600 + .05 gal/sx M-45; yield 1.13, 16.0 ppg.

12-23-89 - Perf 15180-15814 (1 SPF 4 holes) & set cement retainer at 15,100'.

12-24-89 - Sting into retainer & pump 225 sx Premium cmt w/5% KCL & 0.55% HR-5, 15.6 ppg; followed by 100 sx Premium cmt w/0.5% Halad 322, 0.9% of HR-5, 5% Microbond M, 15.6 ppg. Followed by 5 bbl SAM -IV (13.0 ppg), 51 bbl mud (11.8 ppg), 40 bbl mud (13 ppg). Finished displacement 2 bbl/min @ 3600 psi (SD psi, 1500#).

12-26-89 - 45 minutes pressure tested to 4400 psi.

Adm  
CARLSON, W. W. JR.

18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE 1/12/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side