

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 14497	
2. NAME OF OPERATOR Enron Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 2310' FEL		8. FARM OR LEASE NAME Diamond 8 Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3364.0' GR		10. FIELD AND POOL, OR WILDCAT Pitchfork Ranch Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T25S, R34E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 8/15/89	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Casing job & cement test	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-9-89 - Spud 9:30 pm

10-11-89 - Set 651' of 16" 65.0# J-55 & K-55 STUC casing.

Cemented with 300 sx BJ CL "C" Lite cmt + 1/4#/sx cello flake + 2% CaCl, yield 1.85, 12.7 ppg and 360 sx BJ CL "C" + 2% CaCl + 1/4#/sx cello flake, yield 1.32, 14.8 ppg. Circ 103 sacks

WOC 21 hours. 30 minutes pressure tested to 600 psi-OK.

10-25-89 - Set 5200' of 10-3/4" 25.50# S-80 ST&C, 45.50# K-short & 40.50# K-buttress

Cemented with 2500 sx BJ CL "C" lite 2/1/4# cello flake mixed @ 12.7 ppg yield 1.84 cuft/sx and 500 sx BL CL "C" + 3% salt & 1/4#/sx cello flake mixed at 14.8 ppg, yield 1.32 cuft/sx. Circulated 320 sacks cmt.

WOC 18-1/4 hr. 30 minutes pressure tested to 1500 psi OK.

18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon

TITLE Regulatory Analyst

DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side