

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

CORRECTED
State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30655
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-229-1

Amended

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Arnott Ramsay "NCT-B"	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator Doyle Hartman				8. Well No. 13	
3. Address of Operator P. O. Box 10426 Midland, Texas 79702				9. Pool name or Wildcat Jalmat (gas)	
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>25 South</u> Range <u>37 East</u> NMPM Lea County					
10. Date Spudded 9/6/89	11. Date T.D. Reached 9/10/89	12. Date Compl. (Ready to Prod.) 9/22/89	13. Elevations (DF & RKB, RT, GR, etc.) 2292.4 G.L.	14. Elev. Casinghead 2292.4 G.L.	
15. Total Depth 3159'	16. Plug Back T.D. 3142'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-3159	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Jalmat (Yates - 7 Rivers)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SD-DSN-GR; Dual Laterolog - Microguard				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9-5/8"		36	449.06 RKB	12-1/4	300 SX (circ)
7"		38 & 26	3157.59 RKB	8-3/4	770 SX (circ)
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
				25. TUBING RECORD	
SIZE		DEPTH SET		PACKER SET	
2-3/8		3071 RKB		none	
26. Perforation record (interval, size, and number) 1 shot ea. @					
2684	2706	2737	2772	2908	2936
2690	2708	2748	2781	2914	2938
2694	2726	2753	2787	2929	2989
2699	2732	2756	2906	2827	2996
				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED	
2684 - 2996				acid/7082 gals 15% MCA	
2694 - 2996				SWF 105,000 gals gel water	
				+ 105,000 gals CO ₂ w/57,000 lb	
28. PRODUCTION 20/40 + 198,000 lb 12/20 + 261,000 lb 8/16					
Date First Production 9/22/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (9 x 54 x 1-1/4)			Well Status (Prod. or Shut-in) shut in WOPL conn
Date of Test 9/22/89	Hours Tested 6	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl. 50	Gas - MCF Water - Bbl.
Flow Tubing Press. ---	Casing Pressure 244	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 297	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented					Test Witnessed By H. Swain
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Reissued 10/24/89					
Signature <i>Peggy Stacy</i>		Printed Name <u>Peggy Stacy</u>		Title <u>AA</u>	Date <u>9/22/89</u>

RECEIVED

OCT 24 1989

OCD
HOBBS OFFICE