

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30655
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-229-1
7. Lease Name or Unit Agreement Name Arnott Ramsay "NCT-B"
8. Well No. 13
9. Pool name or Wildcat Jalmat (Gas)

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2992.4 G.L.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Doyle Hartman
3. Address of Operator P. O. Box 10426, Midland, Texas 79702
4. Well Location Unit Letter 0 : 990 Feet From The South Line and 1980 Feet From The East Line Section 32 Township 25-South Range 37-East NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to a total depth of 3159' RKB. Reached TD at 8:00 Pm CDT 9-10-89. Ran 75 joints of 7" OD, 26 lb/ft, J-55, LT&C casing plus 2 joints of 7" OD 38 lb/ft, P-110 LT&C casing (total 77 joints) and landed casing at 3157.59' RKB. Casing equipped with a Weatherford super seal float shoe, Weatherford insert baffle and latchdown plug and 18 centralizers. Cemented casing with 500 sacks of API Class-C cement containing 3% Econolite, 5 lb/sx Gilsonite, 1/2 lb/sx Flocele followed by 270 sacks of 50-50 blend API Class-C and Pozmix A containing 2% gel, 18% salt and 1/4 lb/sx Flocele. Plug down at 10:00 AM CDT 9-12-89. Pressure tested plug and casing to 1500 psi. Released pressure and float held. Circulated 234 sacks of excess cement to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Peggie Stacy TITLE Administrative Assistant DATE 9-15-89
TYPE OR PRINT NAME Peggie Stacy TELEPHONE NO. 915/684-4011

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 18 1989

RECEIVED

SEP 18 1989

**OCD
HOBBS OFFICE**