

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI  
(Other instructions  
reverse side)

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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Doyle Hartman

3. ADDRESS OF OPERATOR  
P. O. Box 10426, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
2180' FSL & 1980' FEL Section 20 (J)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3265.5 G.L.

5. LEASE DESIGNATION AND SERIAL NO.  
LC-032326-A ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jack "A-20" ✓

9. WELL NO.  
11 ✓

10. FIELD AND POOL, OR WILDCAT  
Jalmat (Tansil-Yates-7R)  
(Gag)

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA  
Section 20, T-24-S, ✓  
R-37-E NMPM

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other) TD well and set casing

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 8-3/4" hole to T.D. of 3472' RKB. Reached TD of 3472' RKB @ 2:30 PM CDT 10-31-89. Logged w/SDL-DSN and DLL-MGL. Ran 91 jts (3453 ft.) of 7" 26#/ft and 23 #/ft, J-55 and N-80 casing equipped with a float shoe, latchdown baffle and plug and 18 centralizers. Set casing at 3469' RKB. Cemented casing w/630 sx API Class "C" premium cement containing 3% Econolite + 5 #/sx Gilsonite + 1/4 #/sx Flocele followed by 300 sx of 50-50% blend of API Class "C" cement and Pozmix "A" containing 2% gel and 18% salt and 1/4 #/sx Flocele. Plug down at 2:32 AM CST 11-1-89. Pressure casing and plug to 1800 psig, pressure held. Released pressure, float held. Circulated 240 sx of excess Econolite slurry to put. Set slips. Released rig at 6:00 AM CST 11-1-89.

RECEIVED

I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer

(This space for Federal or State office use)

DATE 11-21-89

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DATE \_\_\_\_\_

\*See Instructions on Reverse Side