

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-032326-A
2. NAME OF OPERATOR Doyle Hartman		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 10426		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2180' FSL & 1980' FEL (J) Section 20		8. FARM OR LEASE NAME Jack "A-20"
14. PERMIT NO.		9. WELL NO. 11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3265.5 G.L.		10. FIELD AND POOL, OR WILDCAT Jalmat (Tansil-Yates- Seven Rivers) (Gas)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20, T-24-S, R-37-E NMPM
		12. COUNTY OR PARISH Lea
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Commence drilling & set casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well at 8:00 AM CDT 10-24-89. Drilled 12-1/4 inch hole to a total depth of 470 feet RKB. Circulated hole one hour and pulled drill string. Ran 12 joints (449 feet) of 9-5/8" O.D., 36 lb/ft, K-55, ST&C casing equipped with a Texas Pattern shoe and super seal float collar and 5 centralizers (1 at shoe, 1 at float collar, and one each every other joint above float collar (total of 3)). Landed casing at 467 feet RKB. Cemented casing with 350 sacks of API Class-C cement containing 2% CaCl₂. After bumping plug, pressured casing to 1500 psi. Released pressure and float held okay. Plugdown at 4:02 PM CDT. Circulated 81 sacks of excess cement to pit. WOC-18 hours.

RECEIVED

OCT 26 11 55 AM '89

CARLOS NEW MEXICO

Adm
OCT 1 1989
CARLOS NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer

DATE 10-25-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side