DISTRICT I P.O. Box 1980, Hobbs, NM 8824 DISTRICT II	40			uls and)		ources Depar NDIVISI			Rev	m C-104 field 1-1-89 Instructions lottom of Page
P.O. Drawer DD, Antesia, NM 88	210			P.O .	Box 2088		U 11			
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM	87410				Mexico 87					
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Operator		1011	ANSP	ORT	DIL AND N	IATURAL (the second s			
Tahoe Energy, In	с.						-	U API No. 0-025-3(0737	
Address 3909 W. Industri	al Midlo	nd Tor		0702						
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ame of Authorized Transporter of N/A		or Conde	nsate		Address (G	ive address to w	hich approve	d copy of this	form is to be	Sent)
me of Authorized Transporter of	Casinghead Gas		or Dry (
<u>El Paso Natural C</u>	Gas Compan	y			Box 14	we address to wa 492, E1 P	hich approved aso, Te	<i>t copy of this</i> xas 799	form is to be. 78	sent)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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