

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30737
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name Red Cloud
8. Well No. 1
9. Pool name or Wildcat Jalmat Tansill Yates Seven River

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESRV ☐ OTHER _____

2. Name of Operator Tahoe Energy, Inc.
3. Address of Operator 3909 W. Industrial, Midland, Texas 79703
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>25-S</u> Range <u>37-E</u> NMPM Lea County

10. Date Spudded 1-7-1990	11. Date T.D. Reached 1-12-1990	12. Date Compl. (Ready to Prod.) 2-22-1990	13. Elevations (DF & RKB, RT, GR, etc.) 3155.2	14. Elev. Casinghead 3156.2
15. Total Depth 3193	16. Plug Back T.D. 3146	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools 0-3193	Cable Tools -0-
19. Producing Interval(s), of this completion - Top, Bottom, Name Tansill & Seven Rivers				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual Laterolog Micro-SFL Log & Compensated Sonic Log				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	351	11"	200 sx Class "C" circulate to surface	
4-1/2"	9.5# & 10.5#	3192	7-7/8"	400 sx Lite Premium Class "C" +	
				200 sx 50-50 Poz + 9# salt/sx.	
				T/cmt. @ 180' temp survey	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	N/A	N/A

26. Perforation record (interval, size, and number) (25 holes) 2957', 2824', 2691', 2644' 2910', 2810', 2733', 2676', 2635', 2900', 2773', 2706', 2670', 2540', 2895', 2766', 2700', 2664', 2534', 2888', 2745', 2697', 2657', 2519', 2739' .48" diameter	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2517'-2957' 2517'-2957' /sd + 45,000# 12-20/sd.
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28. PRODUCTION							
Date First Production 2-22-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 2-22-90	Hours Tested 4	Choke Size 5/64	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 534	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 300 psig	Casing Pressure 300 psig	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 534	Water - Bbl. -	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented on test, now waiting on Sid Richardson connection	Test Witnessed By Ronny Martin
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30. List Attachments Logs & Deviation tests.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature K. A. Freeman Printed Name K. A. Freeman Title President Date 2/23/90

2/26/90
S E (Perm. District 8)