

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|   |
|---|
| WELL API NO.<br>30-025-30737  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br><br>Red Cloud   |
| 8. Well No.<br>1  |
| 9. Pool name or Wildcat<br>Jalmat   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3155.2' G.L.                                  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  |
| 2. Name of Operator<br>Tahoe Energy, Inc.   |
| 3. Address of Operator<br>3909 W. Industrial  |
| 4. Well Location<br>Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line<br>Section 3 Township 25-S Range 37-E NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3155.2' G.L.  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Completion Procedure ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Logs & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Drilled 7-7/8" hole to total depth of 3193'.
- 2.) Ran Schlumberger Dual Laterlog from 3193' to 350' & Sonic from 3193' to 350' & Gamma Ray from 3193' to surface.
- 3.) Ran 81 jts. 4 1/2" 9.5# & 10.5# casing as follows:  
1' guide shoe 3192' - 93'  
20' shoe joint 3172' - 92'  
2' Float Collar 3170' - 72'  
3170' K-55 4 1/2" csg. 0 - 3170'
- 4.) Western Co. cmt. w/400 sx. Pacesetter Lite Premium Class "C" + 1/4#/sx. Cello-seal + 200 sx. 50-50 Pozmix Class "C" + 9#/sx. salt. Plug down 8:33 p.m. (MST), checked float - O.K. 1/12/90.
- 5.) 1/13/90 ran API Perforators temperature survey, top of cement @ 180'.
- 6.) Will perforate and treat Yates/Seven River production intervals in approximately three weeks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. A. Freeman TITLE President DATE 1/15/90

TYPE OR PRINT NAME K. A. Freeman

TELEPHONE NO. (915) 697-7938

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE JAN 17 1990