

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
100 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Merit Energy Company	Well API No. 30-02530747
Address 12221 Merit Drive, Suite 500, Dallas, TX 75251	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effective 1-1-92 Change of operator give name and address of previous operator Bridge Oil Company, L.P., 12404 Park Central Dr., Suite 400, Dallas, TX 75251	

#### DESCRIPTION OF WELL AND LEASE

Lease Name Langlie Mattix Queen Unit	Well No. 41	Pool Name, including Formation Langlie Mattix 7 Rivers Queen	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter A : 1300 Feet From The North Line and 1300 Feet From The East Line Section 15 Township 25S Range 37E, NMPM, Lea County				

#### I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Shell Pipeline <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1648, Houston, TX 77252					
Name of Authorized Transporter of Casinghead Gas Sid Richardson Carbon & Gasoline Co. <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 201 Main St., Suite 3000, Ft. Worth, TX 76102					
Well produces oil or liquids, and location of tanks.	Unit A	Sec. 15	Twp. 25S	Rge. 37E	Is gas actually connected? Yes	When? April 4, 1990

If this production is commingled with that from any other lease or pool, give commingling order number.

#### II. COMPLETION DATA SID RICHARDSON GASOLINE CO. - ER. 6/1/90

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Well Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Observations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

#### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

#### TEST DATA AND REQUEST FOR ALLOWABLE

**L WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### III. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Sheryl J. Carruth, Regulatory Manager  
Printed Name  
1-22-92  
Date  
(214) 701-8377  
Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved JAN 27 '92

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

Title

FOR RECORD ONLY. ADD 30 1992

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.