abmit 5 Copies
ppropriate District Office
ISTRICT I O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

ISTRICT II O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III XXX Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Merit Energy Company							Well API No. 30-02530747				
ddress 12221 Merit Drive,	Suite 50	)() Da1	lac TV 7	5251					- <del></del>	-	
cason(s) for Filing (Check proper box		o, Dai	.145, 17 /		her (Please exp	olain)	'			_	
ew Well		Change in	Transporter of:		,	···· <b>'</b>					
ccompletion	Oil		Dry Gas	D.C							
change of granter size			ny, L.P.,		fective rk Centr		Suite /	00 Dol	loo TV	7525	
DESCRIPTION OF WELL				22,0110	IN GENTEE	ar Dr.,	Daite 4	oo, Dar	1as, IA_	<u>7</u> 525	
ease Name		Well No.	Pool Name, Includ				of Lease		Lease No.	$\neg$	
Langlie Mattix Quee	n Unit	41	Langlie Ma	attix 7	Rivers Q	ueen State	Federal of Fe	e			
Unit LetterA	:130	0	Feet From The	North Li	ne and130	<u>O-</u> F	eet From The	East	Line		
Section 15 Towns	hip 25	<u>S</u>	Range 3	7E , n	МРМ,	Lea			County		
L. DESIGNATION OF TRA	NSPORTE	R OF OI	L AND NATU	RAL GAS							
sme of Authorized Transporter of Oil Shell Pipeline  or Condensate				Address (Gi	ve address 10 w	hich approve	ed copy of this form is to be sent)				
ame of Authorized Transporter of Casi	nobead Gas	X	or Dry Gas		Box 1648					_	
Sid Richardson Carb	on & Gas	n & Gasoline Co.			in St., S	Suite 30	d copy of this form is to be sent) 200, Ft. Worth, TX 76102				
well produces oil or liquids, e location of tanks.	Unit A			Is gas actually connected? When			n ?				
his production is commingled with tha				Yes	ber:	Apr	il 4, 19	990			
. COMPLETION DATA		louw "	1 6 111 11	1						<del></del>	
Designate Type of Completion	- (X)	Oil Well 	Gas Well	New Well	Workover	l Deepen I	Plug Back	Same Res'v	Diff Res'v		
ite Spudded	Date Compl	Ready to	Prod.	Total Depth		1	P.B.T.D.			-	
ations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
rforations		<u> </u>			Depth Casing Shoe			4			
						·	,				
HOLE SIZE		JBING, C NG & TUE	CASING AND		NG RECOR	D		1010 051		]	
	0,10.		JITO 0122		DEFIN SET			ACKS CEM	ENI	-	
	-									]	
	<del>                                     </del>									_	
TEST DATA AND REQUES  L WELL (Test must be after to										ال	
L WELL (Test must be after the First New Oil Run To Tank	Date of Test	l volume of			thod (Flow, pur			r full 24 how	rs.)	٦	
					-100 (1 10 11) p=	. به، وحص ۱۹۱۰ د	,				
ngth of Test	Tubing Press	ng Pressure			Casing Pressure			Choke Size			
ual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			-	
AS WELL tual Prod. Test - MCF/D	I same of To		<del></del>	5.1. C	. 4.0 (65					_	
mai Flod, Test - MCF/D	CF/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFIC			II	0	IL CON!	SFRV4	TION D		NI	j	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION JAN 27'92							
A S S S				Date /	Approved						
Signature				By ORIGINAL SHOP IN THE SECTION							
Sheryl J. Carruth, Regulatory Manager				Estimate to the state of the st							
Printed Name Title 1-22-92 (214) 701-8377				Title							
Date	i		ne No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.