		A				.*.			
Submit 5 Copies Appropriate District Office DISTRICT I	E	т Х. у	State of Ne erals and Nati		es Departme	nt		Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240	(NSERVA	TION E	IVISIO	N		at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			P.O. Bo Fe, New Mo	ox 2088		•			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU		R ALLOWAE			ATION			
I			SPORT OIL				DING		
Openator Enron Oil & Gas Con	npany) 025_3074	10	
Address							<u></u>	5 <u>J</u>	
P. O. BOX 2267, Mic Reason(s) for Filing (Check proper box)	lland, T	exas 79	702	Othe	t (Please explai	n)		······	
New Well		Change in Tr	• •		- •				
Recompletion X	Oil Casinghead		ry Gas						
If change of operator give name				IS WELL HA SIGNATED B	S BEEN PLAI ELOW, IF YO	CED IN TH	E POOL		
and address of previous operator		SF	horien	TIFY THIS C	FFICE.	<u>u uv nu </u>		· ·	
Lease Name		Well No. Po	ool Name, Includi	ng Formation		Kind o	Lease FEE	Lease No.	
Warren 3		2 1	nd. Wolfc	amp & ac	- 8/1/9	Z Siale,	Federal or Fee		
Location Unit LetterK	_ :198	<u>0</u> F	eet From The <u>S</u>	outh_Lim	and 1980	Fa	et From The	vest Line	
Soction 3 Townshi EOII Energy Operating	ip 25S LP	<u> </u>	ange 34E	, NI	ирм, Lea	· · · · · · · · · · · · · · · · · · ·	<u></u>	County	
III. DESIGNATION OF-TRAN	SPOR TE	FOU.		RAL GAS	address to sub-	ab annan d	copy of this form	is to be real?	
Name of Authonized Transporter of Oil Enron_011-Trading-							as 77251-		
Name of Authorized Transporter of Casin	ighead Gas		Dry Gas	Address (Giv	address to wh	ich approved	copy of this form	is to be sent)	
Transwestern Pipe		Sec. T	wp. Rge.	BOX 118		on, lexa When	as 77251-	1188	
give location of tanks.	K	3 2	<u>55 34E</u>	Ye	<u>s</u>	12	-18-92		
If this production is commingled with that IV. COMPLETION DATA	from any othe						Dive Deels (Co	me Res'v Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back Sa X	me kesv pir kesv	
Date Spudded	· ·	i. Ready to Pr		Total Depth			P.B.T.D.	······································	
12-8-92 Elevations (DF, RKB, RT, GR, etc.)		-13-92 oducing Form	ation	15,347 Top Oil/Gas Pay			14,415 Tubing Depth		
3357' GR	4	Wölfcamp			13,498		2-7/8" at 13,350 Depth Casing Shoe		
Perforations 13,498'-13,511'							13,29		
10,400 10,011	Т	UBING, C	ASING AND	CEMENTI	NG RECOR	0	······································		
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT 810	
20 14-3/4	the second s	16			5209			3825	
9-1/2		7-5/8			13290		1210		
6-1/2 V. TEST DATA AND REQUE	4-1/2 ST FOR A	2" liner		15347	TOL: 12	970	400		
OIL WELL (Test must be after)	SI FUR A	ial volume of	load oil and must	be equal to or	exceed top allo	wable for this	e depth or be for	full 24 hours.)	
Date First New Oil Run To Tank	Date of Tes			Producing M	thod (Flow, pu	np, gas lift, e	tc.)		
Leagth of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size	
1		Oil - Bbls.			Water - Bbis.		Gas- MCF		
Actual Prod. During Test	OII - BOIS.			Water - Bbls.			Gas- MCF		
	OII - BOIS.			Water - Bbls.					
GAS WELL Actual Prod. Test - MCF/D	Length of 1			Bbis, Conden	sate/MMCF		Gravity of Con	densale	
GAS WELL Actual Prod. Test - MCF/D 856	Length of 1 24	hours)	Bbis, Conden	sate/MMCF 5220		Gravity of Con 30.0 Choke Size	densate	
GAS WELL Actual Prod. Test - MCF/D 856	Length of 1 24	hours	}	Bbis. Conden	ate/MMCF 5220 ire (Shut-is)		Gravity of Con 30.0	densate	
GAS WELL Actual Prod. Test - MCF/D 856 Testing Method (pilot, back pr.) Back Pressure VI, OPERATOR CERTIFIC I hereby certify that the rules and regu	Length of 1 24 Tubing Pre 1200 CATE OF distions of the	hours seure (Shut-in COMPL Oil Conservat		Bbis. Conden Casing Press 1000	sate/MMCF 5220 ire (Shut-in))	SERV	Gravity of Con 30.0 Choke Size		
GAS WELL Actual Prod. Test - MCF/D 856 Testing Method (pilot, back pr.) Back Pressure VI, OPERATOR CERTIFIC	Length of 1 24 Tubing Pre 1200 CATE OF dations of the that the infor	hours teure (Shut-in COMPL Oil Conservat mation gives		Bbis. Conden	sate/MMCF 5220 ire (Shut-in))		Gravity of Con 30.0 Choke Size 64/64	IVISION	
GAS WELL Actual Prod. Test - MCF/D 856 Testing Method (pilot, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Length of 1 24 Tubing Pre 1200 CATE OF dations of the that the infor	hours teure (Shut-in COMPL Oil Conservat mation gives		Bbis. Conden Casing Press 1000 (Date	eate/MMCF 5220 ire (Shut-in) DIL CON	d	Gravity of Con 30.0 Choke Size 64/64 ATION D IAN 1 4 19	IVISION 93^	
GAS WELL Actual Prod. Test - MCF/D 856 Testing Method (pilot, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Rectice	Length of 1 24 Tubing Pre 1200 CATE OF Lations of the fi knowledge an Concerner	hours seure (Shut-in COMPL Oil Conservat mation gives ad belief.	IANCE above	Bbis. Conden	eate/MMCF 5220 tre (Shut-in) DIL CON Approved ORI C INAL	916 NED B	Gravity of Con 30.0 Choke Size 64/64 ATION D	IVISION 93	
GAS WELL Actual Prod. Test - MCF/D 856 Testing Method (pilot, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my <u>Retty</u> Signature <u>Betty</u> Gildon, Reg Printed Name	Length of 1 24 Tubing Pre 1200 CATE OF Lations of the for knowledge an Local Local guilatory	hours soure (Shut-in COMPL Oil Conservat mation given ad belief. - - - - - - - - - - - - -	IANCE tion above t	Bbis. Conden Casing Press 1000 (Date	este/MMCF 5220 ire (Shut-in)) DIL CON Approved ORIGINAL Dis	916 NED B	Gravity of Con 30.0 Choke Size 64/64 ATION D JAN' <u>4</u> 9	IVISION 93	
GAS WELL Actual Prod. Test - MCF/D 856 Testing Method (pilor, back pr.) Back Pressure VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature Betty Gildon, Reg	Length of 1 24 Tubing Pre 1200 CATE OF Lations of the for knowledge an Local Local guilatory	hours soure (Shut-in COMPL Oil Conservat mation given ad belief. Analys T 686-371	IANCE tion above t	Bbls. Conden Casing Press 1000 (Date By	este/MMCF 5220 ire (Shut-in)) DIL CON Approved ORIGINAL Dis	916 NED B	Gravity of Con 30.0 Choke Size 64/64 ATION D JAN' <u>4</u> 9	IVISION 93^	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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