

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30749
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Warren 3
2. Name of Operator Enron Oil & Gas Company	8. Well No. 2
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Pool name or Wildcat Pitchfork Ranch Morrow
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>3</u> Township <u>25S</u> Range <u>34E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3357' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-4-90 set 5209' of 10-3/4" 40.5# K-55 Buttress, 45.5# FS-80 ST&C & 51# S-80 ST&C.

Cemented with 2500 sx HLC + 15#/sx salt + 1/4#/sx Flocele, yield 1.92 cuft/sx
12.7 ppg; 500 sx Cl C + 2% CaCl + 1/4#/sx Flocele, yield 1.32 cuft/sx, 14.8 ppg;
& 825 sx of Cl C + 2% CaCl down one-inch in three stages to circulate to surface.
1st stage 150 sx pumped @ 1170', 2nd stage 250 sx pumped @ 1139' & 3rd stage
425 sx pumped @ 761'.

WOC - 23 hours

30 minutes pressure tested to 1500#, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 3/8/90
TYPE OR PRINT NAME Betty Gildon (915) 686-3714
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 12 1990

CONDITIONS OF APPROVAL, IF ANY: