

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Bridge Oil Company, L. P.	Well API No. 30-025-30750
Address 12377 Merit Drive, Ste. 1600, Dallas, Texas 75251	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Langlie Mattix Queen Unit	Well No. 44	Pool Name, Including Formation Langlie Mattix 7 Rivers Queen	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>D</u> : <u>1300</u> Feet From The <u>North</u> Line and <u>175</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>25S</u> Range <u>37E</u> , NMMP, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648, Houston, Tx. 77252				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79978				
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>14</u>	Twp. <u>25S</u>	Rge. <u>37E</u>	Is gas actually connected? When? Yes May 8, 1990

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 01/15/90	Date Compl. Ready to Prod. 5/09/90	Total Depth 3655' KB		P.B.T.D. 3635' KB				
Elevations (DF, RKB, RT, GR, etc.) 3108 Gr, 3122 KB	Name of Producing Formation Queen-Penrose		Top Oil/Gas Pay 3336'		Tubing Depth 3613' KB			
Perforations 3336-3508					Depth Casing Shoe 3652' KB			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1007 KB		550 Sx. Class "C"			
7-7/8"	5-1/2"		3652 KB		625 Sx. Class "C"			
	2-7/8"		3613 KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank May 9, 1990	Date of Test May 18, 1990	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 32	Oil - Bbls. 32	Water - Bbls. 161	Gas- MCF 142

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dora McGough
Signature
Dora McGough Regulatory Analyst
Printed Name Title
May 23, 1990 214/788-3378
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 01 1990

By Paul Kautz
Orig. Signe
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and IV for changes of operator, well name, or well completion.