

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30750
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Langlie Mattix Queen Unit	
8. Well No.	44
9. Pool name or Wildcat	Langlie Mattix 7 Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Bridge Oil Company, L. P.	
3. Address of Operator 12377 Merit Drive, Dallas, Texas 75251	
4. Well Location Unit Letter <u>D</u> : <u>1300</u> Feet From The <u>North</u> Line and <u>175</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3108 Gr.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Company Name Change</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

EFFECTIVE January 1, 1990 Operator Name was changed from Petrus Oil Company, L. P. to Bridge Oil Company, L. P.

Cantex Drilling spudded 1/15/90. 12¼" hole. Ran 8-5/8" - 24# casing @ 1006.93'. Cemented w/350 sx. Class "C" + 4% gel, 2% CaCl, 200 Sx "C" +2% CaCl. Circulated w/99 sx. 1/17/90 Bump plug @ 5:00 P.M. 7½ Hrs. WOC. Tested casing & BOP @ 1100 psi. Reached TD @ 3650'. 1/26/90 Ran 5½" 15.5# K-55 ST&C casing @ 3643.28' Cemented w/325 sx. "C" + 3% gel + 5# sx salt + ¼# flocel, tail w/300 sx. "C" 2% CaCl + ¼# sx. flocel. Rig released @ 11:00 1/26/90. Bump plug @ 7:30 P.M. Tested casing 1800 psi, 30 minutes. O. K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dora McGough TITLE Regulatory Analyst DATE 2/1/90
TYPE OR PRINT NAME Dora McGough TELEPHONE NO. 214/ 788-3300

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

FEB 23 1990

DATE