Submit 3 Copies To Appropriate District State of New Mexico					Form C-103
District 1 Energy, Minerals and Natural Resources 625 N. French Dr., Hobbs, NM 87240				WELL API NO.	Revised March 25, 1999 30-025-30780
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease	
<u>District III</u> 1000 Río Brazos Rd., Aztec, NM 87410	2040 South Pacheco			STATE FEE X	
District IV Santa Fe, NM 87505				6. State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well OtherWIW				 Lease Name or Unit Agreement Name Wet Dollarhide Queen Sand Unit 	
2. Name of Operator Saga Petroleum LLC				8. Well No. 155	
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701				9. Pool name or Wildcat Dollarhide Queen Sd	
4. Well Location	11111111			Bonarinae Queer	1.54
Unit Letter F	2240 feet from the	North	line and 221	0feet fror	n the West line
Section 30	Township24	S Ra	nge 38E	NMPM	CountyLEA
	10. Elevation (Show w	hether DR, i	RKB, RT, GR, etc.)		
	ppropriate Box to In	dicate Na			
NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO: PLUG AND ABANDON	1	SUB REMEDIAL WOR		ALTERING CASING
	CHANGE PLANS		COMMENCE DR		
PULL OR ALTER CASING			CASING TEST A CEMENT JOBS	ND 🗌	ABANDONMENT
OTHER:			OTHER:MIT		X
 12. Describe proposed or complete of starting and proposed work or recompletion. 12-1/4" hole - 8-5/8" 24# csg @ 4 7-7/8" hole - 5-1/2" 15.5# csg @ 3 12-5-01 Annual Bradenhead Test 12-19 thru 12-21-2001 RU vac trk bad sidewall. RU sdline & depthor start cleanout, hit tight spot 3723', returns were iron & scale. Clean c pipe in hole below slips to 5000 pt pkr, circ pkr fluid w/80 bbls to cle 111 jts (3496') 2-3/8" IPC tbg w/2 No witness-talked w/Buddy Hill - 	 D) SEE RULE 1103. For 20' w/250 sx, circ surf, 3950' w/1123 sx, circ surf MIT failure & & blow well dwn, unset meter. RIH, tag @ 3617', , work thru, returns on ti pout to 3896', circ 45 mins si-test good. LD 4 jts, PU can, set pkr, NU WH, pre 2-3/8" x 5-1/2" AD 1 pkr 	Multiple C f. TD 3950 pkr, POO POOH w/ ght spot we , POOH, L 3 new jts, ss to 500#	ompletions: Attach ', Perfs 3656'-3825 H w/115 jts tbg & p sdline. RIH w/bit, o ere slips 8rd thrds & D WS, dc's, bit. RU set pkr, NU WH, p w/chart recorder 30	okr. LD 4 jts, 2 bad o lokr. LD 4 jts, 2 bad o lo's & tbg WS, tag (& chunks rubber, ap J vac trk to catch flu press to 500 psi - hel	ed completion collars, 1 bad pin & 1 2 3676', RU swivel, pear to be plug-all other hid flowing, Test IPC d ok. ND WH, unset
I hereby certify that the information	on above is true and com	plete to the	best of my knowle	dge and belief.	
SIGNATURE Bonnie	ustrand/		Production Analyst		DATE <u>01/15/2002</u>
Type or print nameBonnie Husba	nd			Tele	phone No. (915)684-4293
(This space for State use)					
APPROVED BY	······································				
Conditions of approval, if any:		in an			



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