**Submit 3 Copies** to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

\_ DATE \_

District I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO. 30 - 025 - 30780

<u>District II</u> P.O.Drawer DD,Artesia	Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type	5. Indicate Type of Lease		
District III						STATE FEE X	
1000RioBrazos Rd.Aztec,NM87410					6. State Oil & Ga	as Lease No.	
		CES AND REPORTS			778		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"					O A 7. Lease Name of	or Unit agreement Name	
(FORM C-101) FOR SUCH PROPOSALS.)							
1. Type of Well: OIL GAS GAS					WEST DOL	WEST DOLLARHIDE QN SD UNIT	
WELL OTHER INJECTION							
2. Name of Operator OXY USA INC.					8. Well No.	8. Well No. 155	
3. Address of Operator						9. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710					DOLLAR	HIDE QUEEN	
4. Well Location    Unit Letter   F   2,240   Feet From The   NORTH   Line and   2,210   Feet From The   WEST   Line							
Unit Letter	·	O4 C		38 E		LEA County	
Section 30	!	TOWNSHIP		DF, RKB, RT, GR, e.	NMPM fc.)	LL/\ County	
		3,120			<u> </u>		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL	WORK X	PLUG AND ABANDON	·	REMEDIAL WOR	K X	ALTERING CASING	
TEMPORARILY ABAN	DON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CEMENT JOB							
	L						
OTHER:				OTHER:			
12.Describe Proposed orCompleted Operations (Clearly state all pertinent details, and give pertinent dates, ncluding estimated date of starting any proposed							
work) SEE RULE 1103.							
	TI	D - 39 <b>50</b> ' PBTD -	3905'	PERFS - 3650	6' - 3825'		
MIRU PU 5/23/94, NDWH, NUBOP, POOH W/ PKR & 2-3/8" TBG. RIH & TAG @ 3905',CHC. ACIDIZE W/ 3000 GAL 15%							
NEFE HCL ACID. FRAC W/ 24000GAL 30# BORLINK X-LINK GEL W/ 52000# 12/20 SAND. RIH W/ MULTIPLE ISOTOPE TRACER LOG. RIH W/ BAKER AD-1 & 2-3/8" TBG, TEST TBG TO 5000#, CIRC W/ PKR FLUID, SET PKR @ 3581', NDBOP,							
NUWH. PRESS CSG TO 325# - 15MIN - HELD OK, NMOCD DID NOT WITNESS, RDPU 6/4/94. PUT WELL BACK ON							
INJECTION @ 500BWPD @ 1000#.							
Thereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	yand &	the state of the s	11111	E REGULA	TORY ANALYST	DATE 06 20 94	
TYPE OR PRINT NAME	DAVID STEWA	ART				TELEPHONE NO. 915 685-5717	
(This space for State Use)				ORIGINAL	SIGNED BY JERRY	SEXTON JUN 22	
			TITL	_ hp!	RICT I SUPERVISOR	0011 20	

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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY \_

SCHOOL STATE

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