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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTRA	NSPORT	Oll	L AND NA	TURAL	GAS	•				
Operator	or							I API No.	API No.			
Oxy USA, Inc.	-							30-025-	30780	- 1	K	
PO Box 50250,	Midlan	a mv	7971	Λ								
Reason(s) for Filing (Check proper bo		u, 1A	19/10	<u> </u>	Oi	ner (Please ex	plain)					
New Well	•	Change in	Transporter of	f:		(5 75 5	<i>y</i>					
Recompletion	Oil		Dry Gas		F. f	fectiv	e Febr	uary 1,	1993			
Change in Operator	Casinghea	d Gas	Condensate					aary 1,	1999			
If change of operator give name and address of previous operator	Sirgo O	perat	ing, Ir	nc.	, PO B	ox 353	1, Mid	land, T	X 7970	2		
II. DESCRIPTION OF WEI												
	Sand Unit Well No. Pool Name, Include						King	of Lease	of Lease No.			
West Dollarhide Q								, Federal or Fe				
Location					· · · · ·							
Unit Letter F	:224	10	Feet From Th	e N	orth Li	e and $\frac{2}{}$	210	Feet From The	West	L	ine	
5-wi 20 T	240	,	n 20									
Section 30 Town	iship 245	· · · · · ·	Range 38	3E	,N	мрм,	Lea			Соилту	'	
III. DESIGNATION OF TRA	ANSPORTE	R OF OI	L AND NA	TU:	RAL GAS							
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
INJECTION												
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When?										
If this production is commingled with the	at from any othe	r lease or r	rool give comm	minal	ing order num	her	l					
IV. COMPLETION DATA			, 6		ing older hair				*			
Designate Type of Completion	on - (X)	Oil Well	Gas We	:11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'	v	
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth		_ I	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Death							
					Top Oil Oas	· #y		Tubing Dep	Tubing Depth			
Perforations								Depth Casin	Depth Casing Shoe			
		IRING (CASING A	ND	CEMENTI	VG RECO	RD.	<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CENTERTI	DEPTH SE		T .	SACKS CEMENT			
		OASING & TOBING GIZE				50. 11.021			ONORO CEMENT			
												
V. TEST DATA AND REQU	COT FOR A	1000	DIE			-			-			
_				must i	he equal to or	exceed top al	loumble for th	ie dansh or ha s	for full 2d hou	1		
Date First New Oil Run To Tank		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
					_							
Length of Test	Test Tubing Pressure				Casing Pressu	re		Choke Size	Choke Size			
ctual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF	Gas- MCF			
Actual Flor. During Test	ring Test Oil - Bbls.				Water - Dois.			out men				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Te	st		— Т	Bbls. Conden	sate/MIMCF		Gravity of C	ondensate			
								John My Gr G	3.1.1.J 5. 3.1.3.1.2.3			
esting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
						w	·		····			
VI. OPERATOR CERTIFI				ŀ	ے ا		NCEDV	ATION I	אועופור	NN I		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							VOLU A	AHONI		ИΝ		
is true and complete to the best of my knowinger and belief.					Data	Annrous	ad	FFB	0 4 199	3		
/PM/W/!					Daie	Thhione	ed			<u>-</u>		
					BySEXT							
Signature Attorney-in-Fact/ P. N. McGee Land Manager					By							
Printed Name Title					Title							
1-12-93 Date	9		35-5600 hone No.	-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 2 8 1993

OCD HOBBS OFFICE