State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DeSoto/Nichals 12-93 ver 1.0

DISTRICT I	OII CONSEDUAT	ION DIVISION	WELL ARINO
DO Box 1980 Hobbs NM 88240		WELL API NO. 30 025 30822	
P.O. Box 2088 <u>DISTRICT II</u> P.O. Box 2088 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 67504-2008		STATE 🛛 FEE 🗍	
DISTRICT III			6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL			B-9613
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
1. Type of Well: OIL ☑ GAS ☐ OTHER			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			8. Well No. 100
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD
4. Well Location			
Unit Letter M : 1169 Feet From The SOUTH Line and 120 Feet From The WEST Line			
Section 29 Township 24S Range 38E NMPM LEA COUNTY			
10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3160', KB-3174'			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION	ON TO:	SI	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	ERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
4-27-98: MIRU. PULL RDS & PMP. 4-28-98: INSTL BOP. WELLCHECK TBG OUT OF HLE. RAN BIT & BAILER. C/O FILL FR 6600-6627' (PBTD). 4-29-98: RAN PERF-CLEAN TOOL, TP, PKR & SN ON 2 7/8" TBG TO 6673'. WSH PERFS FR 6473-6506' W/39 BW. CSG PRESS TO 800#. BLED DN TO FLOWLINE. BLOW HLE IN FLOWLINE. BLED CSG TO TRANSPORT TRUCK. DROPPED BALL & OPEN PERF-CLEAN TOOL. ACIDIZED PERFS 6448-6581, DRINKARD ZONE, W/3800 GALS 15% NEFE IN 4 STGS USING 300# & 500# RK SLT BLOCKS BETWEEN STGS. FLSH W/44 BW. 4-30-98: SWAB 3 HRS. RECVD 5 BO, 98 BW, & ACID GAS. START FL @ SURF. END FL @ 4200'. REL PKR. TAG SALT FILL @ 6616'. RAN SN, 2 7/8" TBG, TBG ANCHOR & 196 JTS 2 7/8" TBG. TAG SALT FILL @ 6616'. PUMPED 30 BW TO DESOLVE SALT. REM BOP. SN @ 6586'. (BTM PERF @ 6581'). TA @ 6387'. 5-01-98: RAN PUMP, SNKR BARS & RDS. LOAD TBG W/4 BW. SPACE PUMP @ 6". PRESS TBG TO 500#-OK. RIG DOWN. ON PRODUCTION @ 5:00 PM. 5-05-98: SCALE SQUEEZED PERFS DN CSG W/2 DRUMS TECHNI-HIB 793 MIXED IN 20 BW. FLSH W/250 BW. 5-06-98: ON PRODUCTION @ 3:00 PM. PUMPING & TESTING. ON 24 HR OPT. PUMPED 92 BO, 46 BW, & 28 MCF. FINAL REPORT			
I hereby certify that the information above frue and compared to the supplier of the supplier		gineering Assistant	DATE <u>5/7/98</u> Telephone No. 397-0405
(This space for State Use)	EL SY		w
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:	1 2 3 H		DeSoto/Nichols 12-93 ver 1.0