

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30822
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	100
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3160', KB-3174'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter M : 1169 Feet From The SOUTH Line and 120 Feet From The WEST Line
Section 29 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3160', KB-3174'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ADD PERFS & STIMULATE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Texaco intends to add Drinkard perforations and then perform a fracture stimulation.

1. RUPU. Install BOP. TOH with production equipment.
2. Clean out with bailer to 6650'.
3. Perforate with 8 JSPF from 6550' - 6560'.
4. TIH with CIBP and set @ 6640'. Cap with 10' cement. TIH with packer and set @ 6350'. Load backside and hold 1000#.
5. Fracture perfs from 6448' - 6581' with 68000g 40# Spectra + 180000# 20/40 sand. AIR = 40 BPM, Pmax = 8000#.
6. Release packer and TOH with treating tubing. TIH with bit and clean out to CIBP. TIH with tubing.
7. Place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 2/8/95

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE FEB 10 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

U.S. HOUSE
OFFICE