

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Salinas Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Producing Inc		Well API No. 30-025-30822
Address P.O. Box 730 Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Dollarhide Drinkard Unit	Well No. 100	Pool Name, including Formation Dollarhide Tubb Drinkard	Kind of Lease State, Federal or Fee	Lease No. B-9613
Location Unit Later M : 1169 Feet From The South Line and 120 Feet From The West Line Section 29 Township 24S Range 38E , NMPM , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79999					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 32	Twp. 24S	Rge. 38E	Is gas actually connected? Yes	When? Unit 1969 Well 12/01/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	Diff Res'v ☐
Date Spudded 10-31-90	Date Compl. Ready to Prod. 12-03-90		Total Depth 6875'		P.B.T.D. 6875'			
Elevations (DF, RKB, RT, GR, etc.) KB-3174'	Name of Producing Formation Dollarhide Tubb Drkrd		Top Oil/Gas Pay 6448'		Tubing Depth 6840'			
Performances 6448-6840					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE 14-3/4"	CASING & TUBING SIZE 11-3/4"	DEPTH SET 1200'	SACKS CEMENT 1000 sx - Cmt cir.
7-7/8"	5-1/2"	6875'	2525 sx - Cmt cir.

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 11-26-90	Date of Test 12-07-90	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 80	Oil - Bbls. 61	Water - Bbls. 19	Gas - MCF 18

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L.W. Johnson
Signature
L.W. Johnson Engr. Asst.
Printed Name
Title
(505) 393-7191
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

Orig. Signed by
Fauli Kautz
Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.