

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30822
5. Indicate Type of Lease STATE ☒ FEB ☐
6. State Oil & Gas Lease No. B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator TEXACO PRODUCING INC.		8. Well No. 100		
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD		
4. Well Location Unit Letter <u>M</u> : <u>1169</u> Feet From The <u>SOUTH</u> Line and <u>120</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>24-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County				
10. Date Spudded 10-31-90	11. Date T.D. Reached 11-16-90	12. Date Compl. (Ready to Prod.) 12-03-90	13. Elevations (DF & RKB, RT, GR, etc.) GR-3160, KB-3174	14. Elev. Casinghead 3160'
15. Total Depth 6875'	16. Plug Back T.D. 6875'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6875'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6448' - 6840'; TUBB-DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-CAL-MG, GR-DSN-SDL, GR-SONIC-FACT				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	CL-H 1000 SX CIR. 170 SX.	
5 1/2	15.5 & 17#	6875'	7 7/8	CL-H 2525 SX CIR. 270 SX.	
				D.V. TOOL @ 3989'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6840'	

26. Perforation record (interval, size, and number) 6448-6581, 1 JSPF, 83 HOLES. 6681-6840, 1 JSPF, 64 HOLES. ** SEE ATTACHED SUNDRY	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6448'- 6581'	ACID - 7500 GAL, 15% NEFE
	6681'- 6840'	ACID - 6300 GAL, 15% NEFE

28. PRODUCTION							
Date First Production 11-26-90		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.5 X 22				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-07-90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 61	Gas - MCF 18.4	Water - Bbl. 19	Gas - Oil Ratio 301.6
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By JERRY PRICE
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30. List Attachments
DEVIATION SURVEY, SUNDRY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham / ADH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 12-27-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1208'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1307'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2530'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2698'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3662'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3802'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4033'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5180'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6054'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6428'	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6630'	T. FULLERTON _____ 6188'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6448' to _____ 6840' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1208'	1208	ANDHYDRITE				
1208	1307'	99	SALT				
1307	3802'	2495	SANDSTONE, DOLOMITE, AND ANHYDRITE				
3802	4033'	231	DOLOMITE				
4033	6188'	2155	DOLOMITE & SANDSTONE				
6188	6428'	240	DOLOMITE				
6428	6875'	447	DOLOMITE & LIMESTONE				

RECEIVED

DEC 28 1900

HOSE