

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 30823 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B- 9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 101
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3165' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter <u>D</u> : <u>121</u> Feet From The <u>NORTH</u> Line and <u>166</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3165' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU. Pull rods and pump. NU BOP. Pull tubing.
- (2) Clean casing to TD. POH. Set CIBP at 6600'
- (3) Perf Drinkard from 6440'-6460' @ 4 spf.
- (4) Fracture treat Drinkard with 31,500 gallons gel and 107,000# proppant.
- (5) Flow or swab back load. Pull work string, rerun production equipment.
- (6) Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 3-08-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 08 1993

PO-90M
(3/92)

PRODUCING WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: West Doll;rhide Drinkard Unit #101

FOOTAGE LOCATION: 121 FNL, 166 FWL Sec./Twn/Rng: Unit D, Sec 32, T-24-S, R-38-E

Lea County, New Mexico

SCHEMATIC

TABULAR DATA

Surface Casing: Set at: 1200'

Size 11-3/4", 42# Cemented with 1000 sx.

TOC 50 ' determined by temp. survey

Hole Size 14-3/4" Spud Date: 11-19-90

Intermediate casing: Set at:

Size none Cemented with sx.

TOC ' determined by

Hole Size

Production Casing: Set at: 6875'

Size 5 1/2, 15.5R17# Cemented with 2525 sx.

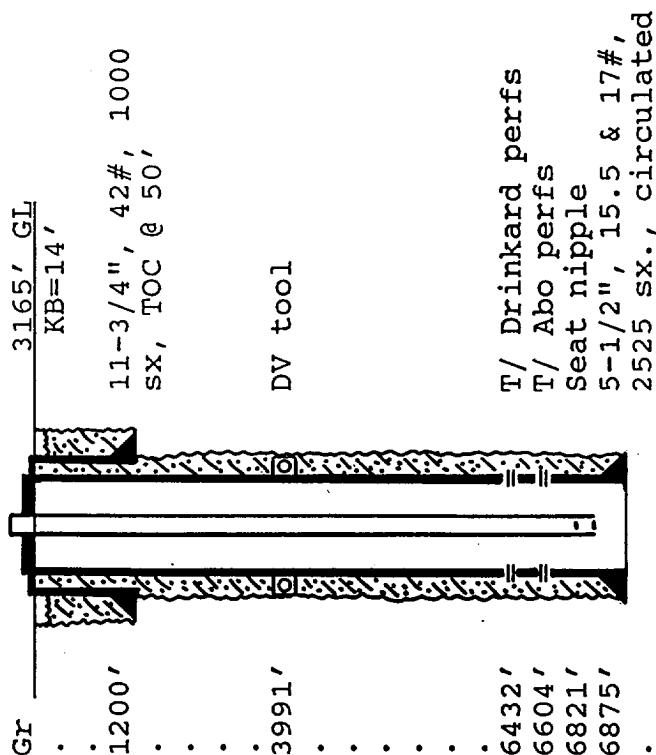
TOC surface ' determined by circulation

Hole Size 7 7/8, DV tool set at 3992'

Producing Interval: Lower Drinkard and Abo

6432' to 6823' through: Perforations

Tubing: 2 3/8", 4.7#, J-55, SN at 6821'



Anticipated Tops:

Salt 1304'-2525'

Queen 3625'

Tubbs 6094'

Drinkard 6242'

Abo 6587'