

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30823

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
101

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
TEXACO PRODUCING INC

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

4. Well Location
Unit Letter D : 121 Feet From The NORTH Line and 166 Feet From The WEST Line
Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Date Spudded 11-19-90 11. Date T.D. Reached 12-03-90 12. Date Compl. (Ready to Prod.) 12-18-90 13. Elevations (DF& RKB, RT, GR, etc.) GR-3165, KB-3179 14. Elev. Casinghead 3165'

15. Total Depth 6875' 16. Plug Back T.D. 6860' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-6875' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6432' - 6823'; DRINKARD 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-CAL-MG, CSNG-DSN-SDL, GR-SONIC-FACT 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	1000 SX - T.S. @ 50'	
5 1/2	17 & 15.5#	6875'	7 7/8	2525 SX - CIRC. 80 SX	
				D.V. TOOL @ 3992'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6821'	

26. Perforation record (interval, size, and number) 6432 - 6586, 40 HOLES; 6604 - 6823, 26 HOLES *SEE ATTACHED SUNDRY NOTICE			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			6432' - 6586'	ACID - 5000 GAL, 15% NEFE
			6604' - 6823'	ACID - 4300 GAL, 15% NEFE

28. PRODUCTION				
Date First Production 12-11-90	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2.5 X 1.5 X 22			Well Status (Prod. or Shut-in) PRODUCING

Date of Test 1-6-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 54	Gas - MCF 69	Water - Bbl. 216	Gas - Oil Ratio 1278
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By JERRY PRICE

30. List Attachments
DEVIATION SURVEY, SUNDRY NOTICE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 01-14-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1204'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1304'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2525'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2690'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	3625'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3782'	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4010'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5154'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb	6094'	T. Delaware Sand	T. Todilto	T.	
T. Drinkard	6242'	T. Bone Springs	T. Entrada	T.	
T. Abo	6587'	T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6432' to 6823' No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1304'	1304'	REDBEDS & ANHYDRITES				
1304'	2525'	1221'	REDBEDS, ANHYDRITES & SALT				
2525'	2690'	165'	ANHYDRITES, SALT & LIME				
2690'	3625'	935'	LIME & GYPSUM				
3625'	6242'	2617'	LIME & SANDSTONE				
6242'	6870'	628'	LIMEY DOLOMITE & SANDSTONE				