

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 010926	⁵ Property Name WEST DOLLARHIDE DRINKARD UNIT	³ API Number 30 025 30824
		⁶ Well No. 102

⁷ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	32	24S	38E		2446	SOUTH	1342	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	32	24S	38E		2446	SOUTH	1342	WEST	LEA
⁹ Proposed Pool 1 DOLLARHIDE TUBB DRINKARD					¹⁰ Proposed Pool 2				

¹¹ Work Type Code E	¹² WellType Code O	¹³ Rotary or C.T. R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation RKB 3179'
¹⁶ Multiple No	¹⁷ Proposed Depth 7433'	¹⁸ Formation DRINKARD	¹⁹ Contractor DAWSON	²⁰ Spud Date 5/11/98

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE ATTACHED PROCEDURES

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Horizontal

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. Denise Leake*
Printed Name J. Denise Leake

Title Engineering Assistant

Date 5/5/98

Telephone 397-0405

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Approved By:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:
Attached ☐

OVERVIEW

The West Dollarhide Drinkard Unit # 102 well was drilled in late 1990 as a conventional test of the Drinkard and Abo formations. The well potential for 339 BOPD, 5 BLWPD and 76 MCFD from Drinkard-Abo perforations 6442'-6444', 6450'-6461', 6464'-6475', 6479'-6484', 6496'-6509', 6514'-6516', 6526'-6534', 6543'-6544', 6558'-6564', 6588'-6590', 6612'-6614', 6659'-6665', 6675'-6678', 6687'-6689', 6732'-6734', 6737'-6740, 6749'-6750' 6756'-6759', 6764'-6767', 6771'-6773' and 6779'-6781'. Successful horizontal laterals have been drilled in the WDDU # 93, #114 and #126 wells. It is proposed to employ this technology on the subject well and drill two +/- 1000 foot horizontal laterals (east & west) in the Drinkard formation. The basic well plan is as follows:

- a) Lay down rods, pump and tubing. Move pumping unit out of the way. TIH with a casing scraper and run to PBTD (6850'). TOOH.
- b) Set a TIW full bore SS-WB-BB permanent packer at +/- 6419' (5-1/2", 17 #/ft, L-80 pipe). TIH with latch (1.0'), space out assembly (+/- 60' drill collars), debris sub (2.55') and the 3 degree multi-lateral selective/reentry whipstock (top of window +/- 6349', bottom of window +/- 6356').
- c) Drill a short radius curve using a 4-3/4" bit to a measured depth of +/- 6497' (TVD +/- 6462'). The final angle will be 74 degrees from vertical.
- d) Drill +/- 1000' horizontal section (east lateral 90 degrees).
- e) Retrieve the whipstock. TIH with latch (1.0'), space out assembly (+/- 100' drill collars), debris sub (2.55') and another 3 degree whipstock (top of window +/- 6309', bottom of window +/- 6316').
- f) Drill a short radius curve using a 4-3/4" bit to a measure depth of +/- 6473' (TVD +/- 6439'). The final angle will be 68.9 degrees from vertical.
- g) Drill a +/- 1000' horizontal section (west lateral 270 degrees).
- h) Acid frac both horizontal laterals in the well. Place well on submersible pump.

LOST IN HOLE INSURANCE FOR THE DOWNHOLE MOTOR AND MWD IS INCLUDED WITH THE DAILY RATE FROM DIAMONDBACK DRILLING.

PROPOSED WORK

PRODUCTION HOLE:

1. TOOH and lay down rods, pump and tubing. TIH with a 5-1/2", 17#/ft, TIW full bore packer on wireline and set the top of the packer at +/- 6419'. Correlate the casing collars with the production logs so that the whipstock will be set 5-8' above a casing collar. TOOH.
2. TIH with the orientation lug and gyro survey tool and tag the packer. Strap the pipe going in the hole. This measurement will be used when setting the whipstock. Accuracy is very important. Check the strap with the wireline measurement. Seat into the riser slot for orientation. Re-set the gyro several times until a consistent azimuth is reached. TOOH.
3. Pick up the latch, +/- 60' of space out drill collars, debris sub and a 3 degree retrievable whipstock. Tighten to required torque. Make up the whipstock assembly over the hole and back off the spline sleeve (this tool has 72 splines with increments of 5 degrees) on the latch assembly. Stretch a string from the whipstock lug to the compass card at the latch. Orient the azimuth of the packer slot to the key on the latch assembly. Once the latch assembly has been aligned, orient the whipstock face to the desired (90 degrees) azimuth. Set the shear pins (5000 #'s per pin) for the required release on the latch.
4. Pick up the whipstock assembly using the lifting clevis. Snub into the rotary and set the space out assembly in the slips. Install the starting mill assembly on the whipstock. TIH slowly (no speed records). Record the weight of the assembly prior to stacking out on the packer. Lower the assembly until weight loss is observed. Do not exceed the shear pin requirements! Pick up and pull 5-8000 pounds to verify the latch is set (do not exceed the shear pin requirements). Shear off the starting mill.
5. Pick up the power swivel and begin circulating. Pick up the drill pipe until the starting mill has cleared the whipstock and start rotation. Lower the drill pipe slowly until the torque gauge suggest the starting mill is contacting the casing. Adjust weight and speed until satisfied with the penetration rate. Mill to a predetermined depth that will assure the setting lug is completely removed and a cut out in the casing has been initiated. TOOH.

5. Continue drilling the horizontal section per the Texaco Geologist recommendations.
6. Trip out of the hole with the drilling assembly.
7. TIH and retrieve the whipstock. TOOH. TIH with the latch, +/- 100' space out assembly (drill collars), debris sub and another retrievable 3 degree whipstock (top of window at +/- 6309', bottom of window at +/- 6316'). Repeat steps 2-7 (production hole) and steps 1-5 (horizontal hole). Build the curve to estimated target depths and angles as follows:

True Vertical Depth	6439'
Measured Depth	6473'
Final Angle	68.9 degrees
Target Azimuth	270 degrees
Build Rate	45 degrees/100'

8. Trip in the hole with the lateral drilling assembly. Drill the lateral per Diamondback's well plan. TOOH with the drilling assembly. Pull the whipstock. Set a wireline set, tubing retrievable bridge plug for 5-1/2", 17 #/ft casing at +/- 6000' Test plug to 1000 psi.
9. Lay down the drill pipe.
10. Nipple down the BOP stack. Install a manual 3000 psig BOP equipped with blind rams and 2-7/8" pipe rams. Release the rig. Rig down and move out rotary tools.



Job Number:

Company: TEXACO E&P

Lease/Well: WDDU #102

Location: LEA COUNTY

Rig Name: YALE E. KEY #119

RKB: 3179

G.L. or M.S.L.:

State/Country: NEW MEXICO

Declination:

Grid:

File name: D:\DATA\TEXACO~1\WESTDO~1\WDDU102\WDDU102.SVY

Date/Time: 08-Apr-98 / 15:32

Curve Name: EASTERN (LOWER) LATERAL (REV.0)

**DIAMONDBACK DIRECTIONAL
A BWWC COMPANY**

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method

Vertical Section Plane 90.00

Vertical Section Referenced to Wellhead

Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Subsea TVD FT	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP @ 6360' MD, BEGIN 54°/100' BR										
6360.00	.00	90.00	6360.00	-3181.00	.00	.00	.00	.00	.00	.00
6370.00	5.40	90.00	6369.99	-3190.99	.00	.47	.47	.47	90.00	54.00
6380.00	10.80	90.00	6379.88	-3200.88	.00	1.88	1.88	1.88	90.00	54.00
6390.00	16.20	90.00	6389.60	-3210.60	.00	4.21	4.21	4.21	90.00	54.00
6400.00	21.60	90.00	6399.06	-3220.06	.00	7.45	7.45	7.45	90.00	54.00
6410.00	27.00	90.00	6408.17	-3229.17	.00	11.56	11.56	11.56	90.00	54.00
6420.00	32.40	90.00	6416.85	-3237.85	.00	16.52	16.52	16.52	90.00	54.00
6430.00	37.80	90.00	6425.03	-3246.03	.00	22.27	22.27	22.27	90.00	54.00
6440.00	43.20	90.00	6432.63	-3253.63	.00	28.76	28.76	28.76	90.00	54.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Subsea TVD FT	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
6450.00	48.60	90.00	6439.59	-3260.59	.00	35.94	35.94	35.94	90.00	54.00
6460.00	54.00	90.00	6445.84	-3266.84	.00	43.74	43.74	43.74	90.00	54.00
6470.00	59.40	90.00	6451.33	-3272.33	.00	52.09	52.09	52.09	90.00	54.00
6480.00	64.80	90.00	6456.01	-3277.01	.00	60.93	60.93	60.93	90.00	54.00
6490.00	70.20	90.00	6459.83	-3280.83	.00	70.16	70.16	70.16	90.00	54.00

EOC @ 6497' MD, 6462' TVD, 74° INC, 77' VS

6497.02	73.99	90.00	6461.99	-3282.99	.00	76.84	76.84	76.84	90.00	54.00
6597.02	73.99	90.00	6489.57	-3310.57	.00	172.96	172.96	172.96	90.00	.00
6697.02	73.99	90.00	6517.15	-3338.15	.00	269.08	269.08	269.08	90.00	.00
6797.02	73.99	90.00	6544.73	-3365.73	.00	365.20	365.20	365.20	90.00	.00
6827.65	73.99	90.00	6553.18	-3374.18	.00	394.64	394.64	394.64	90.00	.00
6837.65	75.49	90.00	6555.81	-3376.81	.00	404.29	404.29	404.29	90.00	15.00
6847.65	76.99	90.00	6558.19	-3379.19	.00	414.00	414.00	414.00	90.00	15.00
6857.65	78.49	90.00	6560.32	-3381.32	.00	423.78	423.78	423.78	90.00	15.00
6867.65	79.99	90.00	6562.18	-3383.18	.00	433.60	433.60	433.60	90.00	15.00
6877.65	81.49	90.00	6563.79	-3384.79	.00	443.47	443.47	443.47	90.00	15.00
6887.65	82.99	90.00	6565.14	-3386.14	.00	453.38	453.38	453.38	90.00	15.00
6897.65	84.49	90.00	6566.23	-3387.23	.00	463.32	463.32	463.32	90.00	15.00
6907.65	85.99	90.00	6567.06	-3388.06	.00	473.28	473.28	473.28	90.00	15.00
6917.65	87.49	90.00	6567.63	-3388.63	.00	483.27	483.27	483.27	90.00	15.00
6927.65	88.99	90.00	6567.94	-3388.94	.00	493.26	493.26	493.26	90.00	15.00

INTERSECT BOTTOM TARGET @ 6568' TVD, 500' VS

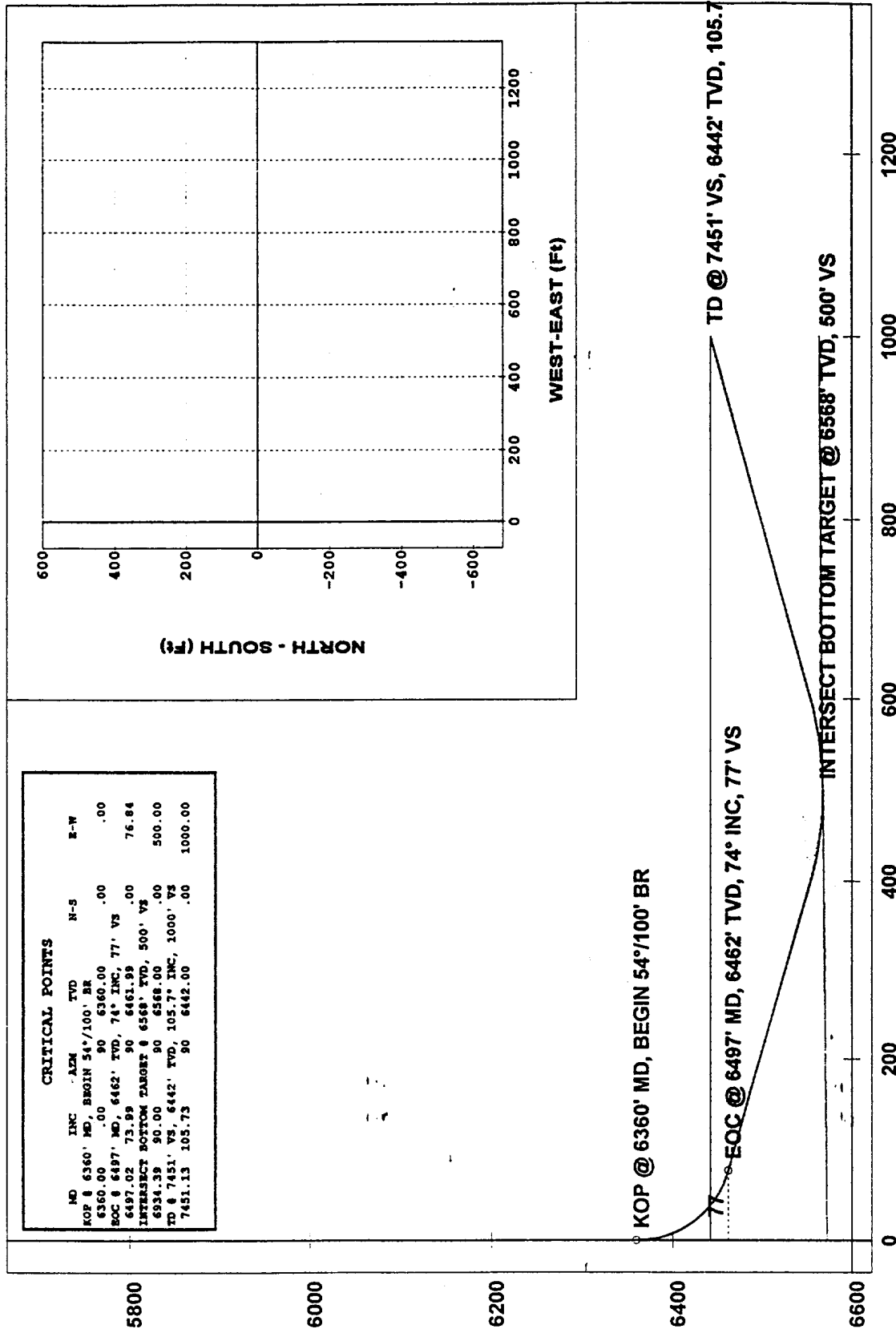
6934.39	90.00	90.00	6568.00	-3389.00	.00	500.00	500.00	500.00	90.00	15.00
6964.39	94.50	90.00	6566.82	-3387.82	.00	529.97	529.97	529.97	90.00	15.00
6994.39	99.00	90.00	6563.30	-3384.30	.00	559.75	559.75	559.75	90.00	15.00
7024.39	103.50	90.00	6557.45	-3378.45	.00	589.17	589.17	589.17	90.00	15.00
7039.29	105.73	90.00	6553.69	-3374.69	.00	603.58	603.58	603.58	90.00	15.00
7139.29	105.73	90.00	6526.57	-3347.57	.00	699.84	699.84	699.84	90.00	.00
7239.29	105.73	90.00	6499.45	-3320.45	.00	796.09	796.09	796.09	90.00	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Subsea TVD FT	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
7339.29	105.73	90.00	6472.33	-3293.33	.00	892.34	892.34	892.34	90.00	.00
7439.29	105.73	90.00	6445.21	-3266.21	.00	988.60	988.60	988.60	90.00	.00
TD @ 7451' VS, 6442' TVD, 105.7° INC, 1000' VS										
7451.13	105.73	90.00	6442.00	-3263.00	.00	1000.00	1000.00	1000.00	90.00	.00

Company: TEXACO E&P
 Lease/Well: WDDU #102
 Location: LEA COUNTY
 Rig Name: YALE E. KEY #119
 State/Country: NEW MEXICO
 Declination:

Grid:
 File name: D:\DATA\TEXACO~1\WESTDO~1\WDDU102\WDDU102
 Date/Time: 08-Apr-98 / 15:32

CRITICAL POINTS				
MD	INC	ADM	TVD	E-W
KOP @ 6360'	MD, BEGIN 54°/100' BR			
6360.00	.00	90	6360.00	.00
EOC @ 6497'	MD, 6462' TVD, 74° INC, 77' VS			
6497.02	73.99	90	6461.99	76.84
INTERSECT BOTTOM TARGET @ 6568'	TVD, 500' VS			
6568.39	90.00	90	6568.00	500.00
TD @ 7451'	VS, 6442' TVD, 105.7° INC, 1000' VS			
7451.13	105.73	90	6442.00	1000.00



-- EASTERN (LOWER) LATERAL (REV.0)
 VERTICAL SECTION (Ft) @ 90.00°



Job Number:

Company: TEXACO E&P

Lease/Well: WDDU #102

Location: LEA COUNTY

Rig Name: YALE E. KEY #119

RKB: 3179

G.L. or M.S.L.:

State/Country: NEW MEXICO

Declination:

Grid:

File name: D:\DATA\TEXACO-1\WESTDO-1\WDDU102\WDDU102.SVY

Date/Time: 08-Apr-98 / 15:55

Curve Name: WESTERN (UPPER) LATERAL (REV.0)

**DIAMONDBACK DIRECTIONAL
A BWWC COMPANY**

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method

Vertical Section Plane 270.00

Vertical Section Referenced to Wellhead

Rectangular Coordinates Referenced to Wellhead

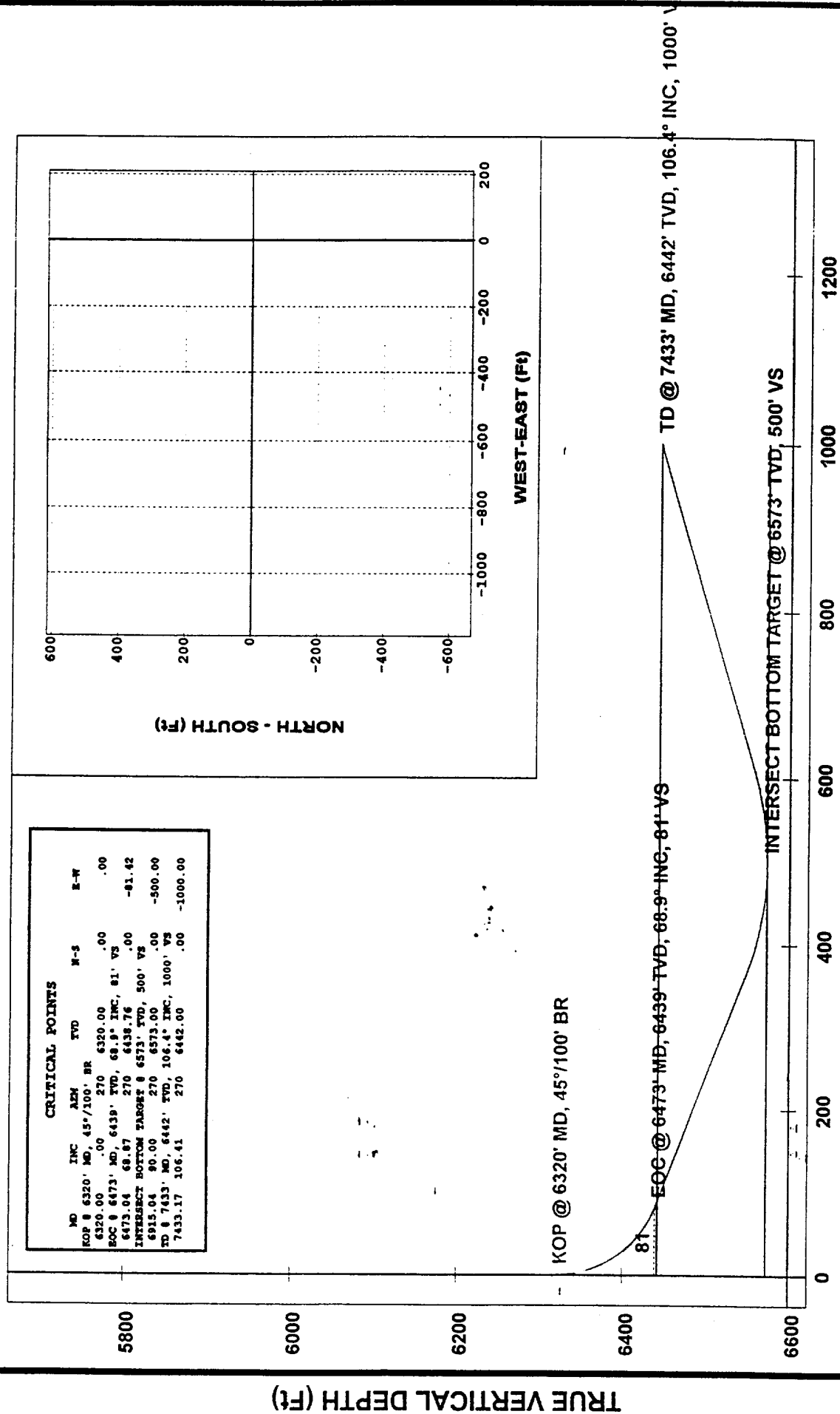
Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Subsea TVD FT	N-S FT	E-W FT	Vertical Section FT	CLOSEURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP @ 6320' MD, 45°/100' BR										
6320.00	00	270.00	6320.00	-3141.00	00	00	00	00	00	00
6330.00	4.50	270.00	6329.99	-3150.99	00	-39	39	39	270.00	45.00
6340.00	9.00	270.00	6339.92	-3160.92	00	-1.57	1.57	1.57	270.00	45.00
6350.00	13.50	270.00	6349.72	-3170.72	00	-3.52	3.52	3.52	270.00	45.00
6360.00	18.00	270.00	6359.35	-3180.35	00	-6.23	6.23	6.23	270.00	45.00
6370.00	22.50	270.00	6368.72	-3189.72	00	-9.69	9.69	9.69	270.00	45.00
6380.00	27.00	270.00	6377.80	-3198.80	00	-13.88	13.88	13.88	270.00	45.00
6390.00	31.50	270.00	6386.53	-3207.53	00	-18.76	18.76	18.76	270.00	45.00
6400.00	36.00	270.00	6394.84	-3215.84	00	-24.32	24.32	24.32	270.00	45.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Subsea TVD FT	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
6410.00	40.50	270.00	6402.69	-3223.69	.00	-30.51	30.51	30.51	270.00	45.00
6420.00	45.00	270.00	6410.03	-3231.03	.00	-37.29	37.29	37.29	270.00	45.00
6430.00	49.50	270.00	6416.82	-3237.82	.00	-44.63	44.63	44.63	270.00	45.00
6440.00	54.00	270.00	6423.01	-3244.01	.00	-52.48	52.48	52.48	270.00	45.00
6450.00	58.50	270.00	6428.56	-3249.56	.00	-60.80	60.80	60.80	270.00	45.00
6460.00	63.00	270.00	6433.45	-3254.45	.00	-69.52	69.52	69.52	270.00	45.00
6470.00	67.50	270.00	6437.63	-3258.63	.00	-78.60	78.60	78.60	270.00	45.00
EOC @ 6473' MD, 6439' TVD, 68.9° INC, 81° VS										
6473.04	68.87	270.00	6438.76	-3259.76	.00	-81.42	81.42	81.42	270.00	45.00
6573.04	68.87	270.00	6474.81	-3295.81	.00	-174.70	174.70	174.70	270.00	.00
6673.04	68.87	270.00	6510.86	-3331.86	.00	-267.98	267.98	267.98	270.00	.00
6773.04	68.87	270.00	6546.91	-3367.91	.00	-361.25	361.25	361.25	270.00	.00
6774.17	68.87	270.00	6547.32	-3368.32	.00	-362.30	362.30	362.30	270.00	.02
6784.17	70.37	270.00	6550.80	-3371.80	.00	-371.67	371.67	371.67	270.00	15.00
6794.17	71.87	270.00	6554.03	-3375.03	.00	-381.14	381.14	381.14	270.00	15.00
6804.17	73.37	270.00	6557.02	-3378.02	.00	-390.68	390.68	390.68	270.00	15.00
6814.17	74.87	270.00	6559.76	-3380.76	.00	-400.30	400.30	400.30	270.00	15.00
6824.17	76.37	270.00	6562.24	-3383.24	.00	-409.98	409.98	409.98	270.00	15.00
6834.17	77.87	270.00	6564.47	-3385.47	.00	-419.73	419.73	419.73	270.00	15.00
6844.17	79.37	270.00	6566.44	-3387.44	.00	-429.54	429.54	429.54	270.00	15.00
6854.17	80.87	270.00	6568.16	-3389.16	.00	-439.39	439.39	439.39	270.00	15.00
6864.17	82.37	270.00	6569.62	-3390.62	.00	-449.28	449.28	449.28	270.00	15.00
6874.17	83.87	270.00	6570.82	-3391.82	.00	-459.21	459.21	459.21	270.00	15.00
6884.17	85.37	270.00	6571.75	-3392.75	.00	-469.16	469.16	469.16	270.00	15.00
6894.17	86.87	270.00	6572.43	-3393.43	.00	-479.14	479.14	479.14	270.00	15.00
6904.17	88.37	270.00	6572.85	-3393.85	.00	-489.13	489.13	489.13	270.00	15.00
6914.17	89.87	270.00	6573.00	-3394.00	.00	-499.13	499.13	499.13	270.00	15.00
INTERSECT BOTTOM TARGET @ 6573' TVD, 500' VS										
6915.04	90.00	270.00	6573.00	-3394.00	.00	-500.00	500.00	500.00	270.00	15.00
6945.04	94.50	270.00	6571.82	-3392.82	.00	-529.97	529.97	529.97	270.00	15.00
6975.04	99.00	270.00	6568.30	-3389.30	.00	-559.75	559.75	559.75	270.00	15.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Subsea TVD FT	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
7005.04	103.50	270.00	6562.45	-3383.45	.00	-589.17	589.17	589.17	270.00	15.00
7024.41	106.41	270.00	6557.45	-3378.45	.00	-607.88	607.88	607.88	270.00	15.00
7124.41	106.41	270.00	6529.20	-3350.20	.00	-703.81	703.81	703.81	270.00	.00
7224.41	106.41	270.00	6500.96	-3321.96	.00	-799.74	799.74	799.74	270.00	.00
7324.41	106.41	270.00	6472.72	-3293.72	.00	-895.67	895.67	895.67	270.00	.00
7424.41	106.41	270.00	6444.47	-3265.47	.00	-991.60	991.60	991.60	270.00	.00
TD @ 7433' MD, 6442' TVD, 106.4° INC, 1000' VS										
7433.17	106.41	270.00	6442.00	-3263.00	.00	-1000.00	1000.00	1000.00	270.00	.00

Company: IEXACO E&P
 Lease/Well: WDDU #102
 Location: LEA COUNTY
 Rig Name: YALE E. KEY #119
 State/Country: NEW MEXICO
 Declination:

Grid:
 File name: D:\DATA\TEXACO~1\WESTDO~1\WDDU102\WDDU102
 Date/Time: 08-Apr-98 / 15:55



-- WESTERN (UPPER) LATERAL (REV.0)
VERTICAL SECTION (Ft) @ 270.00°

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 025 30824	² Pool Code 18830	³ Pool Name DOLLARHIDE TUBB DRINKARD
⁴ Property Code 010926	⁵ Property Name WEST DOLLARHIDE DRINKARD UNIT	
⁷ OGRID Number 022351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.	⁶ Well No. 102
		⁹ Elevation RKB 3179'

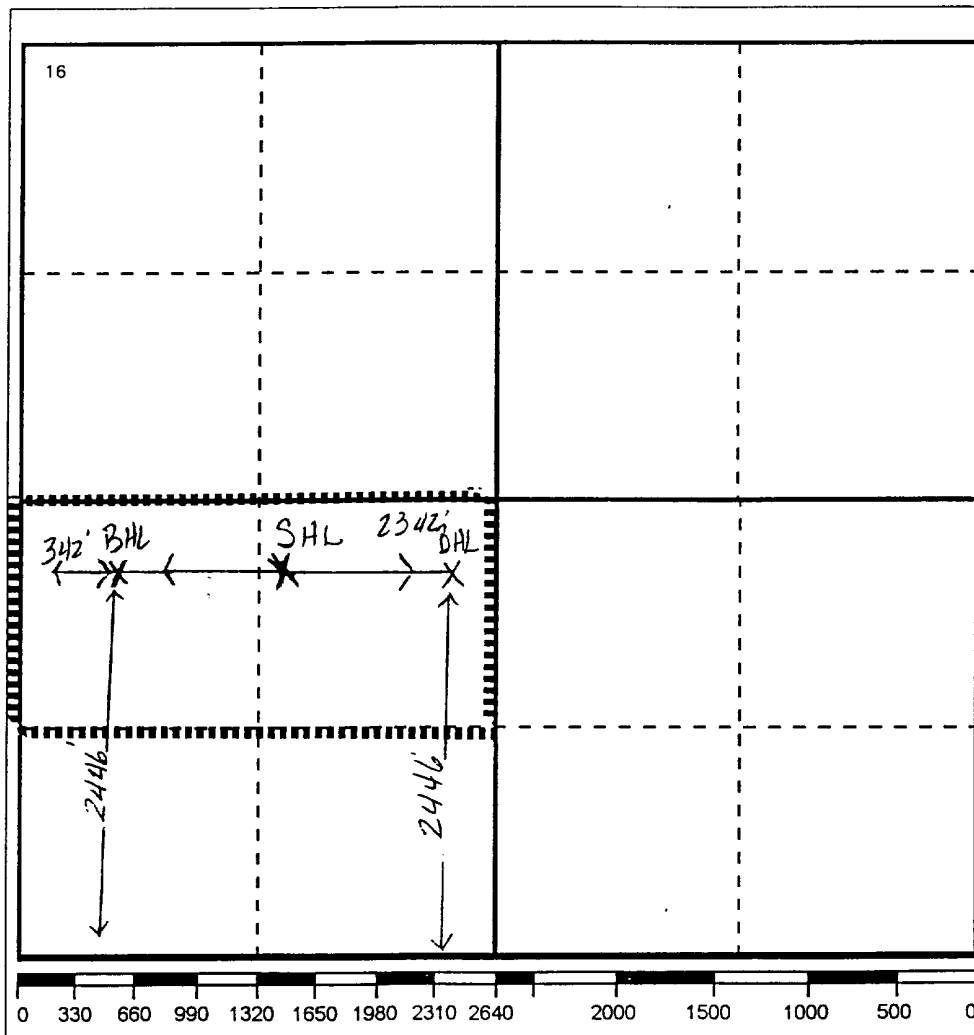
¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	32	24S	38E		2446	SOUTH	1342	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	32	24S	38E		2446/2446	S/S	2342/ 342	W/W	LEA
¹² Dedicated Acres 80	¹³ Joint or Infill No	¹⁴ Consolidation Code		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

J. Denise Leake

Printed Name

J. Denise Leake

Position

Engineering Assistant

Date

5/5/98

18 SURVEYOR CERTIFICATION

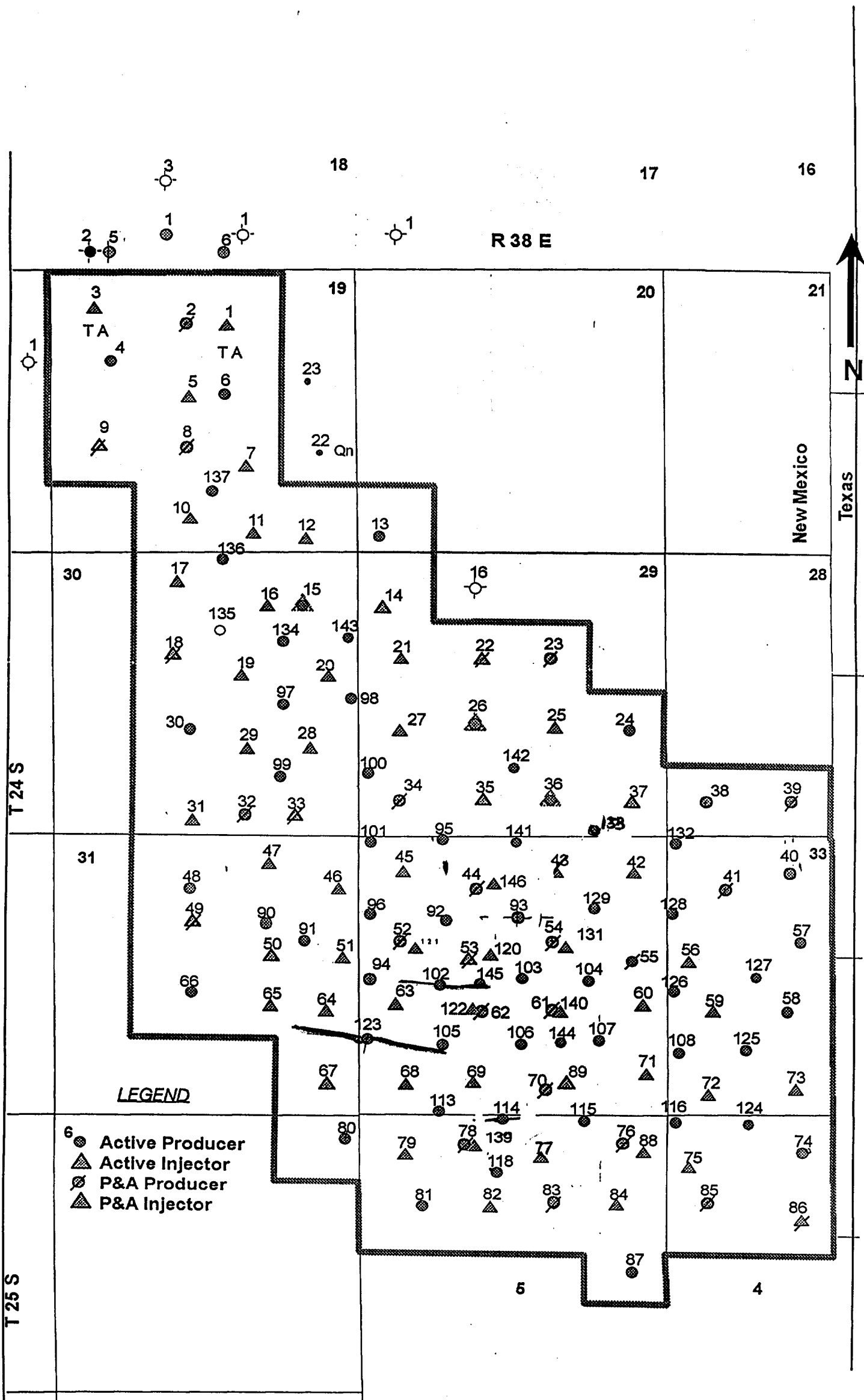
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

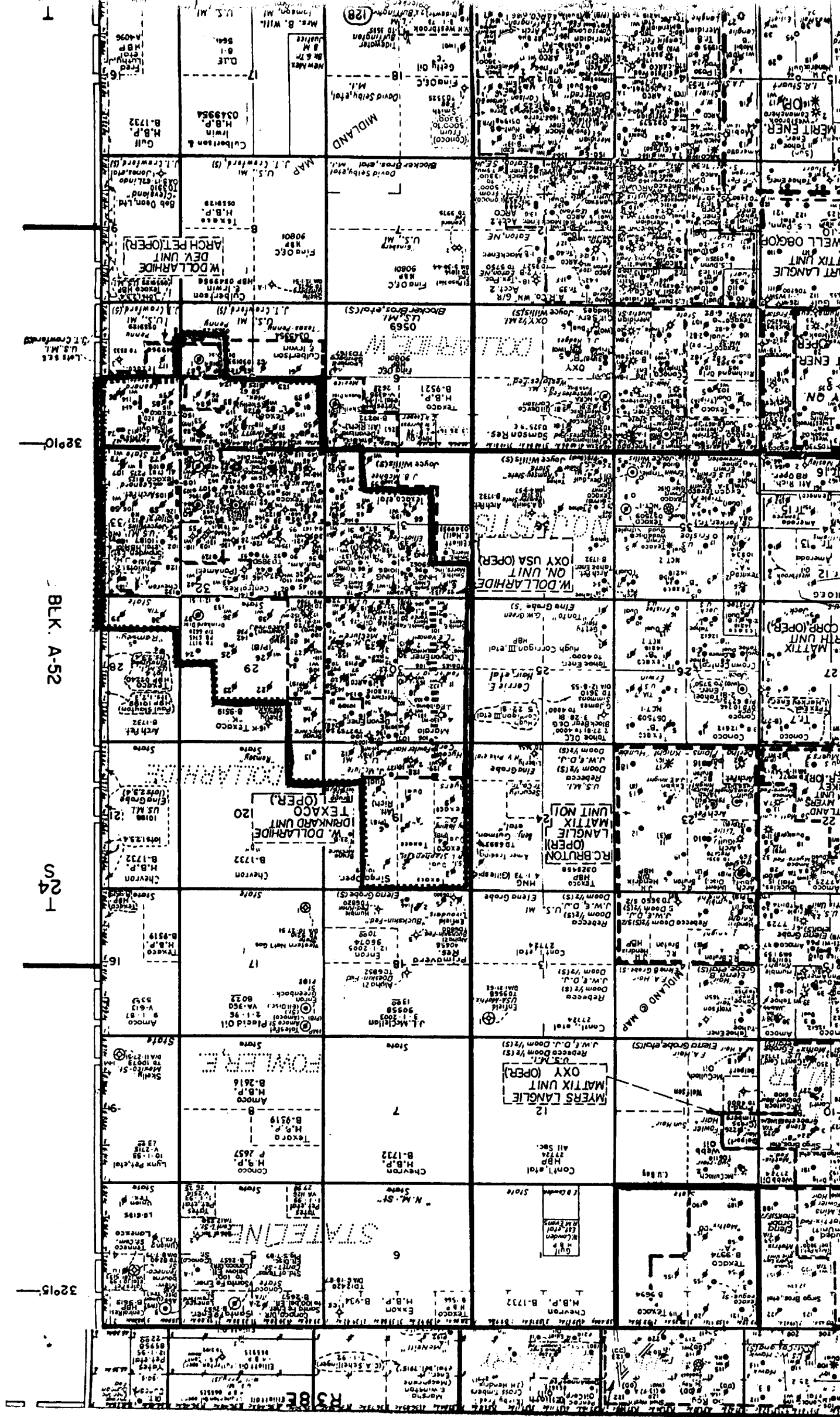
Date Surveyed

Signature & Seal of

Professional Surveyor

Certificate No.





BLK. A-52

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32015

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