

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30824
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	102
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter K : 2446 Feet From The SOUTH Line and 1342 Feet From The WEST Line
Section 32 Township 24S Range 34E 38 NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ACIDIZED DRINKARD & UPPER ABO

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-09-96 MIRU, PRIDE PULL RODS & PUMP. INSTALLED BOP. TAGGED FILL @6850' (PBTD). PREP TO RUN RBP & PKR TEST IN 3.5" FRAC TUBING.

9-10-96 RAN 5.5" RBP & PKR & TESTED IN @ 8000 PSI. SET RBP @6820. SET PKR @6351'. SI PREP TO ACIDIZE.

9-11-96 DOWELL ACIDIZED DRINKARD ZONE 6442' - 6614' & UPPER ABO ZONE 6659' - 6781' W/5000 GAL 15% NE-FE W/ BALL SEALERS. MAX PRESS=2000 PSI. MIN PRESS=50 PSI. ISIP=VACUUM. AVG RATE=5.0 BPM. UNABLE TO GET ONTO RBP. SI

9-12-96 POH W/ SECOND RBP & PKR. SET RBP @6637'. SET PKR @6331'. ACIDIZED PERFS 6442' - 6614' W/ 24,000 GAL 20% ACID & 42,000 GALS OF FOAM. MAX PRESS=7700 PSI. MIN PRESS=1130 PSI. ISIP=1135 PSI. AVG RATE=10 BBP.

9-13 TO 9-14-96 SWABBING.

9-17-96 RELEASED PKR. RELEASED RBP @6637' POH WITH FRAC. TUBING. RELEASE RBP @6820'. POH. SI.

9-18-96 RAN 2 7/8" TUBING. WITH 2.5"X1.25X24' PUMP. STARTED PUMPING & TESTING.

10-08-96 OPT @ 50BOPD, 97BWPD, & 40MCFPD. GOR=800. GRAVITY=38.6 @60 144" STROKE, 6.7 SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 10/30/96

TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0419

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APPROVED BY DISTRICT I SUPERVISOR TITLE DATE NOV 07 1996

CONDITIONS OF APPROVAL, IF ANY:

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Received
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