Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator D25-30824 Texaco Exploration and Production Inc. Address P.O. Box 730 Hobbs, New Mexico 88240-2528
Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: EFFECTIVE 6-1-91 Dry Gas Oil Recompletion $\overline{\mathbb{C}}$ Condensate Casinohead Gas Change in Operator If change of operator give name and address of previous operator P.O. Box 730 Hobbs, New Mexico 88240-2528 Texaco II. DESCRIPTION OF WELL AND LEASE Kind of Lease
State Federal or Fee Well No. Pool Name, Including Formation Lease No. Lease Name 10bb Willinge West Location et From The Unit Letter .3≥ Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)

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C Name of Authorized Transporter of Oil or Condensate Box 2528 M. /QX(\) Address (Give address to which app Name of Authorized Transp or Dry Gas d.Gas Twp Rge. Is gas actually connected? If well produces oil or liquids, Unit Sec ive location of tanks. 2451 38£ If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **CASING & TUBING SIZE DEPTH SET** HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbis. Condensate/MMCF Gravity of Condensate Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved ____JUN 0 3 1991 is true and complete to the best of my knowledge and belief. By ORIGINAL SIGNED BY JERRY STATE Signature M.C. Duncan Engineer's Assistant DISTRICT | SUPERVISOR Printed Name Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

7-8-91 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

All sections of this form must be filled out for allowable on new and recompleted wells.

39307191 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.