

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30824

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER _____

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER _____

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

2. Name of Operator

TEXACO PRODUCING INC

8. Well No.

102

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat

DOLLARHIDE TUBB DRINKARD

4. Well Location

Unit Letter **K** : **2446** Feet From The **SOUTH** Line and **1342** Feet From The **WEST** Line

Section **32**

Township **24-SOUTH**

Range **38-EAST**

NMPM **LEA**

County

10. Date Spudded

12-07-90

11. Date T.D. Reached

01-01-91

12. Date Compl. (Ready to Prod.)

01-21-91

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3165, KB-3179

14. Elev. Casinghead

3165'

15. Total Depth

6948'

16. Plug Back T.D.

6850'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-6948'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6442' - 6781'; DRINKARD

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DDL-MSFL, GR-CNL-SDL, GR-BHC-SONIC

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	1050 SX - CIRC. 140 SX	
8 5/8	32#	3900'	11	2350 SX, - CIRC. 325 SX	
				D.V. TOOL @ 2600'	
5 1/2	15.5 & 17#	6950'	7 7/8	1500 SX, - CIRC. 410 SX	
				D.V. TOOL @ 3980'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2 7/8	6815'		

26. Perforation record (interval, size, and number)

6442' - 6614', 1 JSPF (63 HOLES) 6659' - 6781', 1 JSPF (27 HOLES) *SEE ATTACHED SUNDRY NOTICE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6442' - 6614'	ACID - 6200 GAL, 15% NEFE
6659' - 6781'	ACID - 4200 GAL, 15% NEFE

28. PRODUCTION

Date First Production 01-16-91		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2.5 X 1.5 X 22				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 01-27-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 339	Gas - MCF 76	Water - Bbl. 5	Gas - Oil Ratio 224.2
Flow Tubing Press. 95	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

JERRY PRICE

30. List Attachments

DEVIATION SURVEY, SUNDRY NOTICE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham / SOA Printed Name C.P. BASHAM

Title DRLG. SUPT.

Date 02-28-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1203'	T. Canyon	
T. Salt	1300'	T. Strawn	
B. Salt	2525'	T. Atoka	
T. Yates	2683'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3607'	T. Silurian	
T. Grayburg	3780'	T. Montoya	
T. San Andres	3993'	T. Simpson	
T. Glorieta	5143'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb	6015'	T. Delaware Sand	
T. Drinkard	6403'	T. Bone Springs	
T. Abo	6593'	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6642' to 6781' No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1300'	1300'	REDBEDS & ANHYDRITES				
1300'	2525'	1225'	REDBEDS, ANHYDRITES & SALT				
2525'	2683'	158'	ANHYDRITES, SALT & LIME				
2683'	3607'	924'	LIME & GYPSUM				
3607'	6403'	2796'	LIME & SANDSTONE				
6403'	6948'	545'	LIMEY DOLOMITE & SANDSTONE				