

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30824

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
102

2. Name of Operator
TEXACO PRODUCING INC.

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter K : 2446 Feet From The SOUTH Line and 1342 Feet From The WEST Line
Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3165', KB-3179'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: INTERMEDIATE CASING <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 11 inch HOLE TO 3900'. TD @ 8:15am 12-22-90.
2. RAN 30 JTS OF 8 5/8, 32#, S-80 AND 61 JTS OF 32#, K-55 ST&C CASING SET @ 3900'. DV TOOL @ 2600'. RAN 10 CENTRALIZERS.
3. HALLIBURTON CEMENTED: 1st STAGE - 700 SACKS CLASS H w/ 5% SALT @ 15.6ppg. OPEN DV TOOL @ 3:15am 12-23-90. CIRCULATED 75 SACKS. 2nd STAGE - 1650 SACKS CLASS H w/ 5% SALT @ 15.6ppg. JOB COMPLETE @ 11:00am 12-23-90. CIRCULATED 250 SACKS.
4. INSTALL WELLHEAD & TEST TO 1500#. NU BOP & TEST TO 3000#.
5. TEST CASING TO 1500# FOR 30 MINUTES FROM 3:00 TO 3:30pm 12-24-90.
6. WOC TIME 29 HOURS FROM 11:00am 12-23-90 TO 4:00pm 12-24-90.
7. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham/cwH TITLE DRILLING SUPERINTENDENT DATE 12-26-90
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 28 1990

MADEIRA