

Submit to Appropriate District Office
 State Lease - 6 copies
 Fed. Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

| | |
|--|--|
| API NO. (assigned by OCD on New Wells) | 30-025-30824 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B-9613 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | |
|---|---|
| 1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | 7. Lease Name or Unit Agreement Name WEST DOLLAR HIDE DRINKARD UNIT |
| b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | 8. Well No. 102 |
| 2. Name of Operator TEXACO PRODUCING INC. | 9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD |
| 3. Address of Operator P.O. Box 3109 MIDLAND, TEXAS 79702 | |
| 4. Well Location Unit Letter <u>K</u> Feet From The <u>SOUTH</u> Line and <u>1342</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-SOUTH</u> Range <u>38-EAST</u> NMPM <u>LEA</u> County | |

| | | |
|--|---|---|
| 10. Proposed Depth 6950' | 11. Formation DRINKARD | 12. Rotary or C.T. ROTARY |
| 13. Elevations (Show whether DF, RT, GR, etc.) GR-3155' | 14. Kind & Status Plug. Bond BLANKET | 15. Drilling Contractor TO BE SELECTED |
| 16. Approx. Date Work will start 3-31-90 | | |

| 17. PROPOSED CASING AND CEMENT PROGRAM | | | | | |
|--|----------------|-----------------|---------------|---|----------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
| 20" | 16" | 65# | 40' | Redi mix | SURFACE |
| 14 3/4" | 11 3/4" | 42# | 1200' | 1000 SX "H" | SURFACE |
| * 11" | 8 5/8" | 32# | 4000' | 1650 SX "H" | SURFACE |
| 7 7/8" | 5 1/2" | 17# + 15.5# | 6950' | 1300 SX WITH 8 5/8" 2575 SX WITHOUT 8 5/8" | SURFACE |

CEMENTING PROGRAM ON BACK

*OPTIONAL - WILL BE SET IF HOLE CONDITIONS DICTATE.

SIRGO-COLLIER OPERATES A WELL IN THIS 1/4 1/4 SECTION AND HAS BEEN FURNISHED WITH A COPY OF THIS APPLICATION.

UNORTHODOX LOCATION - 10 ACRE SPACING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Wade Howard TITLE ENGINEER'S ASSISTANT DATE 3-8-90
 TYPE OR PRINT NAME C. WADE HOWARD TELEPHONE NO. 915-688-4606

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

MAR 21 1990

APPROVED BY _____ TITLE _____ DATE _____

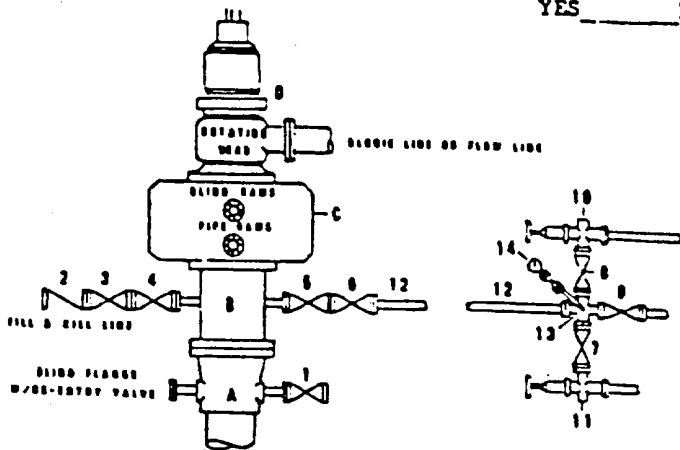
CONDITIONS OF APPROVAL, IF ANY:

MSL-2768

Permit Expires 6 Months From Approval
 Date Unless Drilling Underway.

DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE YATES AIR BLOWS ARE EXPECTED

H₂S TRIM REQUIRED
 YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B
FOR AIR DRILLING

- A Texaco Wellhead
- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.)
- D Rotating Head and extended Blosie Line.
- 1,3,4, 7,8 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10, 11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional in choke line.)

| | | | | |
|--------------------|-------------|---------------|---------------|--|
| SCALE | DATE | EST NO | DRG NO | TEXACO, INC MIDLAND DIVISION MIDLAND, TEXAS |
| DRAWN BY | | | | EXHIBIT C |
| CHECKED BY | | | | |
| APPROVED BY | | | | |

Rec'd 1-9-91

ELF

RECEIVED

MAR 9 1990

WORKS OFFICE