

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30825
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	103
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3199' GR

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>2577</u> Feet From The <u>SOUTH</u> Line and <u>2510</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3199' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Acidize Tubb & Drink, PB Abo.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28/96: MIRU Pride Well Service. Toh w/rods and pump. NU BOP and tag bottom at 6630.
10/29/96: Tih w/bit and scraper and tag at 6630(collapsed csg). Toh and tih w/RBP and Pkr and tested tbg below slips w/5000 psi. Set RBP at 6630 and pulled up 6460 and set pkr. Acidized Drinkard perms w/4000 gals 15% NEFE w/75 ball sealers. Max pressure 2480 psi, Avg rate 1860 psi, Avg Rate 5 bpm, ISIP on vacuum.
10/30/96: Open well to tank and tied to ZERO instantly. Rig up swab and ran swab to pkr w/no fluid in tbg. Shut down crew and sent home. Pumped 2 drums TH-793 in 20 bbls fresh water and flushed w/300 bbls produced water.
10/31/96: Release pkr and tih. Wash ball off RBP and release rbp. Pull up to 6460 and reset RBP. RBP would not test. Toh w/RBP and pkr.(RBP elements torn). Tih w/RBP and pkr and set RBP at 6460 and tested w/2500 psi. Pull up and set pkr at 6120. Acidize Tubb w/6000 gals 15% HCL w/4000# rock salt. Maximum pressure 2480 psi, Avg pressure 2010 psi, Avg Rate 5.2 bpm. ISIP 1480, 15 min ISIP 1330. Shut in well.d
11/01/96: Release pkr and wash salt off RBP and released RBP. Toh w/tools. Tih w/ CIBP and set at 6630. Toh. Tih w/production tbg. Rig down. On production at 5:00 pm.
11/02/96 thru 11-10-96: Pumping & Testing.
11/11/96: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 34 Bbls Oil, 74 Bbls Water, & 73 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u>	DATE <u>11/13/96</u>
TYPE OR PRINT NAME <u>Paula S. Ives</u>	Telephone No. <u>397-0432</u>	
APPROVED BY _____ TITLE _____ DATE <u>NOV 19 1996</u>		
CONDITIONS OF APPROVAL, IF ANY:		