

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30825
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	103
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3199' GR

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator EXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter J 2577 Feet From The SOUTH Line and 2510 Feet From The EAST Line  
Section 32 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3199' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ADD PERFORATIONS IN SAME ZONE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: TEPI INTENDS TO ADD PERFORATIONS WITHIN THE DRINKARD FORMATION.

1. RU. INSTALL BOP. TOH WITH PRODUCTION EQUIPMENT.

2. TAG TD AND CLEAN OUT.

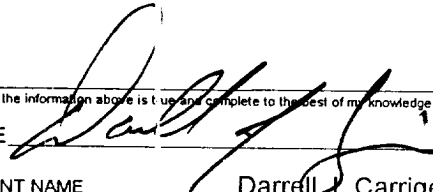
3. SET CIBP @ 6460' AND PERFORATE ON INTERVAL FROM 6166' - 6436' WITH 2JSPF AND 230 HOLES.

4. TIH WITH 5-1/2" PACKER ON PRODUCTION TUBING. SET PACKER @ 6100'. LOAD BACKSIDE.

5. ACID STIMULATE PERFORATIONS FROM 6166' - 6436' WITH 7000 G 15% HCL NEFE, 3500# ROCK SALT AND 40 BBLs GELLED BRINE @ 2-3 BPM. Pmax=5000 PSI.

6. TOH WITH PACKER. RIH WITH BIT AND DRILL OUT CIBP. RIH WITH PRODUCTION EQUIPMENT. PLACE ON TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant DATE 1/9/95

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 11 1995

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

JAN 14 1995  
C O D ROBES  
OFFICE