Subt.Lt 5 Copies Appropriate District Office DISTRICT I	
DISTRICT I	
P.O. Box 1980, Hobbs, NM	882.40

DISTRICT II P.O. Drawer DD, Artesia, NM 18210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

See Instructions

at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM: 874 I.								
Operator	TO TRANSP		LANDINAT	UHAL G		API No.		
Texaco Exploration and Production Inc. 30					025 30825			
Address P. O. Box 730 Hobbs.	Now Moving 89040 050							
Reason(s) for Filing (Check proper be	New Mexico 88240-252	28	X Other	(Piease expl	ain l			
New Well	Change in Transp	orter of:		-	ANUARY,	1992		
Recompletion	Oil 🗌 Dry G				awan,	1332		
Change in Operator	Casinghead Gas X Conde	ante 🗌						
If change of operator give name and address of previous operator							· · · · · ·	
II. DESCRIPTION OF WEI				<u> </u>				
WEST DOLLARHIDE DRIN	Well No. Pool N KARD UNIT 103 DOLL		ing formation TUBB DRINKA			of Lease Federal or Fee	Lesse No B-9613	7
Location			TODE UNINKA	עאט		TE	D-3013	
Unit LetterJ	:2577 Feet Fr	rom The SC	OUTH Line a	ad251() F	eet From The EA	ST	Line
Section 32 Town	nship 245 Range	38E	, NMI	<u>M.</u>		LEA	Cou	nty
III. DESIGNATION OF TR	ANSPORTER OF OIL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oi Texas New Mexico Pipelin	e C					copy of this form		<u> </u>
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to whick approved copy of this) TEPI / Sid Richardson P.O. Box 3000 Tulsa, OK 74102 / P					copy of this form	it to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. D 32 245	Rge.	ls gas actually o	onnected?	When	17		Jal,
If this production is commingled with the					I	01-1	7–92	·· -=
IV. COMPLETION DATA		••••••		·		····	•	
Designate Type of Completie	on - (X) Oil Well C	Gas Well	New Well N	Vorkover	Deepen	Piug Back Sa	me Res'v Diff R	'es'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth	· · · · · · · · · · · · · · · · · · ·		P.B.T.D.	I	
Elevations (DF, RKB, RT, GR, etc.)	etc.) Name of Producing Formatica		Top Oil/Gas Pay			Tubing Depth		
Perforations	**************************************			.		Depth Casing S	906	
	TUBING, CASIN	IG AND	CEMENTING	RECORI)	L		<u></u>
HOLE SIZE	CASING & TUBING S	IZE	DE	PTH SET		SAC	KS CEMENT	
						ļ		
				<u> </u>				
V. TEST DATA AND REQU		I				<u> </u>		<u></u>
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of load of Date of Test	il and must b	e equal to or exc	eed top allow	vable for this	depth or be for f	ull 24 hours.)	
	Date of Test		Producing Metho	a (<i>r 10w, pu</i> n	φ, <u>g</u> as lýt, el	lc.)		
Leogth of Test	Tubing Pressure	Nubing Pressure Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbla.		Gaa- MCF			
GAS WELL		L				L		
Actual Prod. Test - MCF/D	Length of Test	T	Bois. Condensate	MMCF		Gravity of Cond	-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-ia)		Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the beat of my	ulations of the Oil Conservation	CE:						
- JUK Johnson	£		•	•				
Signature L.W. Johnson	Engr. Asst.		By		<u></u>		Nd	
Printed Name 02-14-92	Title (505) 39371	[]		•		· · · · ·		
Date	Telephone No.	<u> </u>						
ويعرين والمتعادية المحبة المحبة فتحد				-				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.