

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Producing Inc		Well API No. 30-025-30825
Address P.O. Box 730 Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box)		
New Well ☒	☐ Other (Please explain)	
Recompletion ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Dollarhide Drinkard Unit	Well No. 103	Pool Name, including Formation Dollarhide Tubb Drinkard	Kind of Lease State, Federal or Fee	Lease No. B-9613
Location Unit Letter <u>J</u> : <u>2577</u> Feet From The <u>South</u> Line and <u>2510</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> , <u>NMPM</u> Lea Country				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas New Mexico Pipe Line Co.	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79999
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 32
	Twsp. 24S	Rge. 38E
If this production is commingled with that from any other lease or pool, give commingling order number.	Is gas actually connected? Yes	When? Unit 1969-Well 02/13/91

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded 12-17-90	Date Compl. Ready to Prod. 02-05-91		Total Depth 6905'		P.B.T.D. 6850'			
Elevations (DF, RKB, RT, GR, etc.) GR-3199', KB-3217'	Name of Producing Formation Dollarhide Tubb Drinkard		Top Oil/Gas Pay 6483'		Tubing Depth 6824'			
Perforations 6483 - 6813					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 14-3/4"	CASING & TUBING SIZE 11-3/4"		DEPTH SET 1200'		SACKS CEMENT 1050 sx Cir 150 sx			
7-7/8"	5-1/2"		6905'		4350 sx Cir 355 sx			
					DV Tool @ 4032'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 02-13-91	Date of Test 02-27-91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 317 Bbls	Oil - Bbls. 132	Water - Bbls. 185	Gas- MCF 75

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature L.W. Johnson Engr. Asst.
Printed Name L.W. Johnson Title (505) 393-7191
Date 3-6-91 Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 08 1991

By Paul Kautz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.