

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30825
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ REPER ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator TEXACO PRODUCING INC	8. Well No. 103
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

4. Well Location Unit Letter <u>J</u> : <u>2577</u> Feet From The <u>SOUTH</u> Line and <u>2510</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County
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10. Date Spudded 12-27-90	11. Date T.D. Reached 01-27-91	12. Date Compl. (Ready to Prod.) 02-13-91	13. Elevations (DF& RKB, RT, GR, etc.) GR-3199, KB-3217	14. Elev. Casinghead 3199'
15. Total Depth 6905'	16. Plug Back T.D. 6850'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6905'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6483' - 6808'; DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-CAL-MG, GR-CSNG-DSN-SDL-SONIC-FACT				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	1050 SX - CIRC. 150 SX	
5 1/2	15.5 & 17#	6905'	7 7/8	4350 SX - CIRC. 355 SX	
				D.V. TOOL @ 4032'	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8 6824'

26. Perforation record (interval, size, and number) 6483' - 6634', 1 JSPF 6660' - 6813', 1 JSPF *SEE ATTACHED SUNDRY NOTKE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6483' - 6634' ACID - 6000 GAL, 15% NEFE 6660' - 6813' ACID - 5200 GAL, 15% NEFE
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28. PRODUCTION					
Date First Production 02-05-91		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2.5 X 1.5 X 24			Well Status (Prod. or Shut-in) PRODUCING
Date of Test 02-27-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 132 Gas - MCF 75 Water - Bbl. 185 Gas - Oil Ratio 568	
Flow Tubing Press. 150	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.) 37.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By JIM BERRINGER
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30. List Attachments DEVIATION SURVEY, SUNDRY NOTICE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 03-04-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1210'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1298'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2537'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2718'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3647'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4052'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5198'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6070'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6444'	T. Bone Springs	T. Entrada	T.
T. Abo 6634'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6483' to 6813' No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1210'	1210'	REDBEDS & ANHYDRITES				
1210'	2537'	1327'	REDBEDS, ANHYDRITES & SALT				
2537'	2718'	181'	ANHYDRITES, SALT & LIME				
2718'	3647'	929'	LIME & GYPSUM				
3647'	6444'	2797'	LIME & SANDSTONE				
6444'	6905'	461'	LIMEY DOLOMITE & SANDSTONE				

MAR 5 1991
 HOPE