

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Ejo Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30825
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 103
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3199', KB-3217'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO PRODUCING INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter J : 2577 Feet From The SOUTH Line and 2510 Feet From The EAST Line

Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3199', KB-3217'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: PRODUCTION CASING ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 11 inch HOLE TO 4000'. REDUCE HOLE SIZE TO 7 7/8 inch 01-03-91. DRILL 7 7/8 HOLE TO 6905'. TD @ 5:10am 01-27-91.
2. HALLIBURTON RAN GR-DLL-MG-CAL, GR-DSN-SDL, GR-SONIC-FACT FROM 6905' TO 4950'.
3. RAN 5 1/2, LT&C CASING (41 JTS OF 17# L-80, 31 JTS OF 17# J-55, 97 JTS OF 15.5# J-55) SET @ 6905'. DV TOOL @ 4032'. RAN 15 CENTRALIZERS.
4. HALLIBURTON CEMENTED: 1st STAGE - 700 SACKS CLASS H w/ 1/4# FLOCELE @ 15.6ppg. PLUG DOWN @ 1:50am 01-30-91. CIRCULATED FOR 6 HOURS. 2nd STAGE - 3400 SACKS CLASS H w/ 4% GEL, 5% SALT & 1/4# FOLCELE @ 14.6ppg. F/B 250 SACKS CLASS H w/ 2% Cacl2 @ 15.6ppg. PLUG DOWN @ 10:55am 01-30-91. CIRCULATED 355 SACKS.
5. INSTALL WELLHEAD & TEST TO 1500#.
6. ND. RELEASE RIG @ 4:30am 01-31-91.
7. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham /cwb TITLE DRILLING SUPERINTENDENT DATE 02-01-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: