

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 30826

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-9613

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

104

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD

SUMMARY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter J ; 2541 Feet From The SOUTH Line and 1380 Feet From The EAST Line
Section 32 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OF ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RJLE 1103.

(7-14-98: MIRU. PUMP STUCK. BACK OFF RODS & TOH. INSTL BOP. TBG STUCK. WRK TBG.
7-15-98: WRK TBG LOOSE & TOH. PMP STUCK IN IPC JT. RAN BIT, CSG SCRAPER, & BAILER ON TBG. C/O HEAVY SCALE FR 5501-6620'. PULL BIT TO 6300'.
7-16-98: C/O HEAVY SULFATE SCALE FR 6620-6631'. RAN PERF CLN TOOL, 7 JTS 2 7/8" TBG, PKR, & SN W/SPOT CONTROL VALVE IN PLACE TO 6634' SPOTTED 110 GALS TAC405 SCALE CONVERTER MIXED IN 5 BBLS 2% KCL FW. DISPL W/37 BBLS 2% KCL FW. PSA 6252'.
7-17-98: REL PKR. UNABLE TO MOVE DN HLE. RAN PERF CLN TOOL, 7 JTS TBG, PKR & SN ON TBG TO 6484'. WSHD 5 1/2" CSG PERFS 6484-6634' W/200 BBLS 2% KCL FW. PMPD 75 BW TO C/O FILL FR 6635-6650' (PBTD). CIRC 100 BBLS TO CLN FLUID ABOVE PKR. SPOT 300 GALS 15% ACID OVER PERFS. PULL PERF CLN TOOL TO 6482'. PSA 6252'. ACIDIZED 6484-6634' W/5000 GALS 15% NEFE IN 4 STGS. FLSH W/38 BBLS 2% KCL FW.
7-18-98: REL PKR. UNABLE TO GET PKR LOOSE. PUMP 45 BW DN TBG TO WSH PKR LOOSE. RAN MA, SN, TBG, & TA. REM BOP. BTM OF MA @ 6638'. SN @ 6610'. SWAB. RAN 12' FILTER ON 8' EXTENSION ON PUMP, SNKR BARS, RODS. DID NOT LOAD TBG. SPACE PUMP @ 6". RIG DOWN. ON PRODUCTION @ 3:30 PM. PUMPING & TESTING.
7-22-98: SCALE SQUEEZE. PUMP 1 DRUM TECHNI-HIB 793 DN CSG. FLSH W/200 BW.
7-23-98: ON PRODUCTION @ 3:00 PM. PUMPING & TESTING.
7-30-98: ON 24 HR OPT. PUMPED 11 BO, 52 BW, & 6 MCF. GOR-545. API GRAV-38.7 @60.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 9/2/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK TITLE FIELD REP. II

CONDITIONS OF APPROVAL, IF ANY

DATE SEP 15 1998