Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 30826

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil / Gas Lease No. B-9613

SUNDRY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 104

3. Address of Operator: P.O BOX 730, HOBBS, NM 88240

9. Pool Name or Wildcat: DOLLARHIDE TUBB DRINKARD

4. Well Location

Unit Letter J : 2541 Feet From The SOUTH Line and 1380 Feet From The EAST Line

Section 32 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☒	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/20/95: MIRU. TOH with production equipment. Installed BOP.
9/21/95: Set CIBP @ 6660' and capped with 10' cement (PBTD=6650'). Perforated 5-1/2" casing with 8 jspf on interval 6566'-6572'.
9/22/95: Ran packer and set @ 6424'.

9/26/95: Fracture stimulated formation with 43500g gel + 123500# 20/40 sand (Pmax=10000psi, Pmin=6400psi, ISIP=8360psi, AIR=40 BPM).
9/27/95: Cleaned out sand with coil tubing unit.
9/28/95: Released packer and TOH.
9/29/95: TIH with production equipment.

10/1/95-10/9/95: Returned to production and tested.

10/10/95: OPT test: 34 BO, 74 BW, 37 MCF (24 hours, pumping)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 10/24/95

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY GARY WINK TITLE DATE OCT 26 1995

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 10-94 ver 2.0


Received
Hobbs
OCD