

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30826
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 104
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO PRODUCING INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter J : 2541 Feet From The SOUTH Line and 1380 Feet From The EAST Line Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GR-3184', KB-3202'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: INTERMEDIATE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 11 inch HOLE TO 4000'. TD @ 9:15am 2-2-91. RAN 94 JTS OF 8 5/8, 32#, J-55 CASING SET @ 4000'. RAN 5 CENTRALIZERS. HALLIBURTON CEMENTED w/ 1250 SACKS 35/65 POZ CLASS H w/ 6% GEL & 5% SALT @ 12.8ppg. F/B 200 SACKS CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 8:30pm 2-8-91. CIRCULATED 213 SACKS.
2. NU BOP & TEST TO 3000#. TESTED CASING TO 1500# FOR 30 MIN. FROM 10:30-11:00am 2-9-91.
3. WOC TIME 15 HOURS FROM 8:30pm 2-8-91 TO 11:30am 2-9-91. REQUIREMENTS OF RULE 107, OPTION 2.
1. VOLUME OF CEMENT SLURRY: LEAD - 2337 (cu. ft.). TAIL - 238 (cu. ft.).
2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50° F.
3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 100° F.
4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1100 PSI.
5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 14 HOURS.
4. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwh TITLE DRILLING SUPERINTENDENT DATE 02-19-91

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Respectfully Submitted

Analyst: John Eubank

HALLIBURTON SERVICES

By

DIVISION CHEMIST

\*M/R - Indicates data not requested or applicable  
\*A/L - Added in Lab

NOTICE:

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