

Submit to Appropriate
District Office
State Lease - 6 copies
Fix Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-025-30826

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐		7. Lease Name or Unit Agreement Name WEST DOLLAR HIDE DRINKARD UNIT	
1b. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐		8. Well No. 104	
2. Name of Operator TEXACO PRODUCING INC.		9. Pool name or Wildcat DOLLAR HIDE TUBB DRINKARD	
3. Address of Operator P.O. Box 3109 MIDLAND, TEXAS 79702			
4. Well Location Unit Letter J Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County Feet From The SOUTH Line and 1380 Feet From The EAST Line			
10. Proposed Depth 6950'		11. Formation DRINKARD	
12. Rotary or C.T. ROTARY			
13. Elevations (Show whether DF, RT, GR, etc.) GR-3184'		14. Kind & Status Plug Bond BLANKET	
15. Drilling Contractor TO BE SELECTED		16. Approx. Date Work will start 3-31-90	

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65#	40'	REDIMIX	SURFACE
14 3/4"	11 3/4"	42#	1200'	1000 SX "H"	SURFACE
11"	8 5/8"	32#	4000'	1650 SX "H"	SURFACE
7 7/8"	5 1/2"	17# + 15.5#	6950'	1300 SX WITH 8 5/8"	SURFACE
				2575 SX WITHOUT 8 5/8"	

CEMENTING PROGRAM ON BACK

*OPTIONAL - WILL BE SET IF HOLE CONDITIONS DICTATE.

SIRGO-COLLIER OPERATES A WELL IN THIS 1/4 1/4 SECTION AND HAS BEEN FURNISHED WITH A COPY OF THIS APPLICATION.

UNORTHODOX LOCATION - 10 ACRE SPACING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Wade Howard TITLE ENGINEER'S ASSISTANT DATE 3-8-90
TYPE OR PRINT NAME C. WADE HOWARD TELEPHONE NO. 915 - 688-4606

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MSL-2768

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

MAR 21 1990

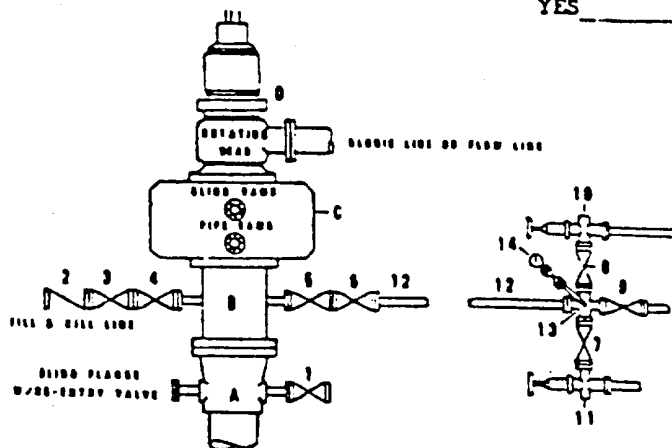
RECEIVED

MAR 9 1990

**OGD
MOBBS OFFICE**

DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE YATES AIR BLOWS ARE EXPECTED

H₂S TRIM REQUIRED
 YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B
FOR AIR DRILLING

- A Texaco Wellhead
- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.)
- D Rotating Head and extended Electric Line.
- 1,3,4, 7,8 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10, 11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional in choke line.)

TEXACO, INC. HIGHLAND DIVISION HIGHLAND, TEXAS				
SCALE	DATE	EST. NO.	Dwg. NO.	EXHIBIT C
DRAWN BY				
CHECKED BY				
APPROVED BY				