a of New Mexico Submit 3 copies to Appropriate District Office Form C-103 Energy, Minerals and Natural Resources Department DISTRICT I Ol CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30 025 30827 DISTRICT II Santa Fe, New Mexico 87504-2088 Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE 🗸 FEE [ DISTRICT III State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-9613 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI 7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT (FORM C-101) FOR SUCH PROPOSALS. OIL GAS 1. Type of Well: WELL WELL OTHER Name of Operator 8. Well No. 105 TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 9. Pool Name or Wildcat 15 SMITH ROAD, MIDLAND, TX 79705 DOLLARHIDE TUBB DRINKARD 4. Well Location K\_\_\_: \_\_\_ 1347 Feet From The SOUTH Line and 1373 Feet From The WEST Unit Letter\_ Section 32 Township 24S Range 38E NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3177' 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING CHANGE PLANS TEMPORARILY ABANDON COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: HORIZONTAL COMPLETION OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3-13-02/3-21-02: MIRU KEY #327. TIH W/CSG SCRAPER TO 6500. WRK SCRAPER ACR CIBP SETTING DEPTH. TIH W/CIBP & SET @ 6312. TIH W/PKR TO 6306. TEST PLUG TO 500 PSI. PULL PKR ABOVE PERFS & SET @ 6131. REL PKR. 3-22-02: MIRU KEY #117. 3-23-02: TIH W/DP & TAG CIBP @ 6312. RUN GYRO & SET WHIPSTOCK @6311'. CUT WINDOW 6302-6303. 3-24-02: MILL FR 6303-6305,6308,6313,6340,6371,6462,6472,6525,6580,6618,6630,6776,6786,6870,6975,6996,7016,7028,7091,7111,7155,7174,7280, 7294,7343,7363,7564,7579,7816,8477,8535. TD LATERAL @ 0600 HRS 3-28-02. 3-30-02: TIH & MILL 2 ADD'L FEET. ( TOTAL 4') MILL WAS STICKING. TIH W/RBP & SET @ 6000. RELEASE RIG @ 0500 HRS 3-30-02. 4-04-02: MIRU & INSTL ENVIRO-VAT. REL CIBP @ 6000. 4-05-02: PU PKR & SET @ 6150. RU 3 1/2" FRAC VALVE. 4-08-02: STIMULATE DRINKARD OPEN HOLE LATERAL W/60,000 GALS 20% HCL, 9590 GALS SCALE INHIB & 24,000 GALS WF 130 SLICK. 4-10-02: TIH W/SANDLINE DRILL & BUST CIBP @ 6312 & PUSH TO 6670. TIH W/2 7/8" TBG. 4-11-02: TIH W/PMP & MOTOR. INTAKE @ 6318. END OF PUMP @ 6384. 4-11-02: ON 24 HR OPT, PUMPED 89 BO, 302 BW, & 45 MCF. FINAL REPORT

43HL: 32, 245, 38E, 1059'fSL, 1917' Regulatory Specialist **SIGNATURE** Telephone No. 915-687-7375 TYPE OR PRINT NAME J. Denise Leake

(This space for State Use)

**APPROVED** 

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER

AUG 2 9 2002

DATE