State of New Mexico

Form C-103 Revised 1-1-89

Submit 3 copies to Appropriate District Office

-ner	linerals and	Natural	Resources	Departmen

OIL CONSERVATION DIVISION				
P.O. Box 1980, Hebbs, NM 88240 P.O. Box 2088	WELL API NO.			
DISTRICT II	30 025 30827			
1.0. Box blawer bb, Artesia, NW 00210	5. Indicate Type of Lease STATE FEE			
DISTRICT III	6. State Oil / Gas Lease No.			
1000 Rio Brazos Rd., Aztec, NM 87410	B-9613			
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7 Lance Name of United			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	7. Lease Name or Unit Agreement Name			
Out of the second of the secon	WEST DOLLARHIDE DRINKARD UNIT			
1. Type of Well: OIL GAS WELL OTHER				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No.			
	9. Pool Name or Wildcat			
4. Well Location DOLLARHIDE TUBB DI				
Unit Letter K: 1347 Feet From The SOUTH Line and 1373	Feet From The WEST Line			
Section 32 Township 24S Range 38E NMF	PMLEA_ COUNTY			
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	<u></u> 000NT1			
11. Check Appropriate Box to Indicate Nature of Notice, Report,	or Other Data			
NOTICE OF INTENTION TO: SUI	BSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPER				
PULL OR ALTER CASING CASING TEST AND CEMENT	<u>=</u>			
	O, ADD PAY TO TUBB, ACID TUBB/DRK			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent				
10-03-96: MIRU. Pull rods & pump. Install BOP. TOH tbg. 10-04-96: Ran bit & casing scrapper, & Buildog Bailer. Clean out. POH. Shut in. 10-07-96: Schlumberger set CIBP @6530'. Perf New Tubb Zone w/2 JSPF 6180'-6302' (9845" holes). Sp. PBTD). Ran packer & set @6335'. XL Scale Squeezed Drinkard perfs 6387'-6480'. Shut in. 10-08-96: Dowell acidize Drinkard perfs 6387'-6480' w/6000 gal 15% NE-Fe using 240-1" ball sealers. Max ppsi. 15 Min SIP=0 psi. Avg rate=3.5 BPM. Release pkr & POH. Ran RBP & Pkr. Set RBP @6335' & Pkr @Dowell acidized Tubb perfs 6180'-6302' w/6000 gal 15% NE-FE using 240-1" ball sealers. Max pres=1810 psi. Psi. Avg rate=3.5 BPM. Total load=205 Bbls. Shut in. 10-09-96: Release packer & POH. Ran production equipment, 2 7/8" tbg set @ (6049.77'). Remove BOP. production at 6 pm. Rig down. Pumping & testing. 10-10-96 thru 11-14-96: Pumping & Testing TUBB Zone. 11-15-96: MIRU. Pull rods & pump. Install BOP. Pull tubing. Release RBP @6335'. Pull to 3000'. Shut in. 11-16-96: POH w/RBP. Ran production equipment, 2 7/8" tbg set @ (6075.04'). Remove BOP. Ran pump 11-17-96 thru 12-19-96: Pumping & testing. 12-20-96: MIRU. Pull rods & pump. Shut in. 12-21-96: Install BOP. TOH. Ran bit & Drill Collars. Shut in. 12-22-96: Rig up Foam Unit. Drill cement from 6495' to 6530'. Drill CIBP from 6530' to 6532'. Pushed junk in. 12-23-96: Ran production equipment, 2 7/8" tbg set @ (6063.09'). Remove BOP. Ran pump and rods. Ripm. 12-24-96 thru 12-27-96: Pumping & testing.	res=3400 psi. Min pres=1800 psi. ISIP=260 @6130'. si. Min pres=1732 psi. ISIP=920 psi. 15 Min Ran pump and rods. Load & test tubing. On p and rods. Rig down. CIBP to 6705'. POH lay down drill collars. Shut g down. On production at 4:30			
I hereby certify that the information aboye is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Engineering Assistant TYPE OR PRINT NAME Paula S. IVES (This space for State Use)	DATE <u>12/30/96</u> Telephone No. 397-0432			
APPROVED BYTITLE	DATE			
CONDITIONS OF APPROVAL, IF ANY				