

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30827
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	105
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : <u>1347</u> Feet From The <u>SOUTH</u> Line and <u>1373</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☒ TEST ABO, ADD PAY TO TUBB, ACID TUBB/DRK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-03-96: MIRU. Pull rods & pump. Install BOP. TOH tbg.  
 10-04-96: Ran bit & casing scraper, & Bulldog Bailer. Clean out. POH. Shut in.  
 10-07-96: Schlumberger set CIBP @6530'. Perf New Tubb Zone w/2 JSPF 6180'-6302' (98-.45" holes). Spot 35' cement on CIBP 6530' to 6495' (NEW PBTD). Ran packer & set @6335'. XL Scale Squeezed Drinkard perfs 6387'-6480'. Shut in.  
 10-08-96: Dowell acidize Drinkard perfs 6387'-6480' w/6000 gal 15% NE-Fe using 240-1" ball sealers. Max pres=3400 psi. Min pres=1800 psi. ISIP=260 psi. 15 Min SIP=0 psi. Avg rate=3.5 BPM. Release pkr & POH. Ran RBP & Pkr. Set RBP @6335' & Pkr @6130'.  
 Dowell acidized Tubb perfs 6180'-6302' w/6000 gal 15% NE-Fe using 240-1" ball sealers. Max pres=1810 psi. Min pres=1732 psi. ISIP=920 psi. 15 Min SIP=870 psi. Avg rate=3.5 BPM. Total load=205 Bbls. Shut in.  
 10-09-96: Release packer & POH. Ran production equipment, 2 7/8" tbg set @ (6049.77'). Remove BOP. Ran pump and rods. Load & test tubing. On production at 6 pm. Rig down. Pumping & testing.  
 10-10-96 thru 11-14-96: Pumping & Testing TUBB Zone.  
 11-15-96: MIRU. Pull rods & pump. Install BOP. Pull tubing. Release RBP @6335'. Pull to 3000'. Shut in.  
 11-16-96: POH w/RBP. Ran production equipment, 2 7/8" tbg set @ (6075.04'). Remove BOP. Ran pump and rods. Rig down.  
 11-17-96 thru 12-19-96: Pumping & testing.  
 12-20-96: MIRU. Pull rods & pump. Shut in.  
 12-21-96: Install BOP. TOH. Ran bit & Drill Collars. Shut in.  
 12-22-96: Rig up Foam Unit. Drill cement from 6495' to 6530'. Drill CIBP from 6530' to 6532'. Pushed junk CIBP to 6705'. POH lay down drill collars. Shut in.  
 12-23-96: Ran production equipment, 2 7/8" tbg set @ (6063.09'). Remove BOP. Ran pump and rods. Rig down. On production at 4:30 pm.  
 12-24-96 thru 12-27-96: Pumping & testing.  
 12-28-96: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 33 Bbls Oil, 126 Bbls Water, & 63 mcf Gas.

*Tubb Drk 6950-6500*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 12/30/96

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

ORIGINAL SIGNED BY CLAY WICK

APPROVED BY FIELD REP. II TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

