

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30827
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESVR ☐ OTHER _____	
2. Name of Operator TEXACO PRODUCING INC.	8. Well No. 105
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

4. Well Location Unit Letter <u>K</u> : <u>1347</u> Feet From The <u>SOUTH</u> Line and <u>1373</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County
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10. Date Spudded 03-06-91	11. Date T.D. Reached 03-19-91	12. Date Compl. (Ready to Prod.) 04-03-91	13. Elevations (DF& RKB, RT, GR, etc.) GR-3159', KB-3174'	14. Elev. Casinghead 3159'
15. Total Depth 6875'	16. Plug Back T.D. 6792'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6875'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6387' - 6730'; DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-CAL-MSFL, SPECTRAL-GE-CNL-LDT, GR-SONIC				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1200'	14 3/4	1000 SX - CIRC. 195 SX	
8 5/8	32#	4000'	11	1450 SX - CIRC. 400 SX	
5 1/2	15.5 & 17#	6875'	7 7/8	1325 SX - CIRC. 314 SX	
				D.V. TOOL @ 3973'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6756'	

26. Perforation record (interval, size, and number) 6387' - 6480', 90 HOLES 6540' - 6730', 121 HOLES SEE ATTACHED SUNDRY NOTICE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6387' - 6480' 6540' - 6730' AMOUNT AND KIND MATERIAL USED ACID - 8200 GAL 15% NEFE ACID - 8200 GAL 15% NEFE
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28. PRODUCTION							
Date First Production 03-26-91		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2.5 X 1.75 X 24				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 04-08-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 134	Gas - MCF 229	Water - Bbl. 214	Gas - Oil Ratio 1709
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By JERRY PRICE
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30. List Attachments DEVIATION SURVEY, SUNDRY NOTICE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham Printed Name C.P. BASHAM Title DRLG. SUPT. Date 04-17-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1180'
 T. Salt 1266'
 B. Salt 2467'
 T. Yates 2655'
 T. 7 Rivers
 T. Queen 3574'
 T. Grayburg
 T. San Andres 3963'
 T. Glorieta 5093'
 T. Paddock
 T. Blinbry
 T. Tubb 5950'
 T. Drinkard 6348'
 T. Abo 6500'
 T. Wolfcamp
 T. Penn
 T. Cisco (Bough C)

T. Canyon
 T. Strawn
 T. Atoka
 T. Miss
 T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Delaware Sand
 T. Bone Springs
 T.
 T.
 T.

Northwestern New Mexico

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Gallup
 Base Greenhorn
 T. Dakota
 T. Morrison
 T. Todilto
 T. Entrada
 T. Wingate
 T. Chinle
 T. Permian
 T. Penn "A"

T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzte
 T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 6387' to 6480'
 No. 2, from 6540' to 6730'

No. 3, fromto.....
 No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1266'	1266'	REDBEDS & ANHYDRITES				
1266'	2467'	1201'	REDBEDS, ANHYDRITES & SALT				
2467'	2655'	188'	ANHYDRITES, SALT & LIME				
2655'	3574'	919'	LIME & GYPSUM				
3574'	6348'	2774'	LIME & SANDSTONE				
6348'	6875'	527'	LIMEY DOLOMITE & SANDSTONE				

RECEIVED

APR 19 1931

DEPT.
NATURAL RESOURCES

W2
Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
105

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO PRODUCING INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter K : 1347 Feet From The SOUTH Line and 1373 Feet From The WEST Line

Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3159'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DA&S. CLEAN OUT CASING TO PBTD OF 6792'. TESTED CASING TO 3000# FOR 30 MINUTES FROM 11:15 TO 11:45am 03-24-91.

2. UNION RAN GR-CCL. PERFED w/ 1 JSPF: 6540-47, 6553-57, 6562-79, 6601-24, 6626-42, 6651-58, 6660-68, 6676-80, 6685-94, 6700-12, 6716-30. 121 HOLES. HALLIBURTON ACIDIZED WITH 8200 GAL 15% NEFE. 03-26-91. SWAB 10 BNO & 119 BLW IN 7 HOURS.

3. TIH & SET RBP @ 6530'. TESTED TO 3000#. UNION PERFED w/ 1 JSPF: 6387-90, 6392-6408, 6411-33, 6439-45, 6448-80. 90 HOLES. HALLIBURTON ACIDIZED WITH 8200 GAL 15% NEFE. 03-30-91. FLOWED 5 BNO & 130 BLW IN 5 HOURS.

4. TOH WITH RBP. TIH WITH 2 7/8 TUBING, PUMP AND RODS. SEATING NIPPLE @ 6756'.

5. PUMPED 118 BNO, 175 BW & 170 BLW IN 23 HOURS 04-07-91.

6. TESTING. PREP TO POTENTIAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham/cwm TITLE DRILLING SUPERINTENDENT DATE 04-09-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: