

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-30827

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO PRODUCING INC.

8. Well No.  
105

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat  
DOLLARHIDE TUBB DRINKARD

4. Well Location  
Unit Letter K : 1347 Feet From The SOUTH Line and 1373 Feet From The WEST Line

Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3159'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DA&S. CLEAN OUT CASING TO PBTD OF 6792'. TESTED CASING TO 3000# FOR 30 MINUTES FROM 11:15 TO 11:45am 03-24-91.
2. UNION RAN GR-CCL. PERFED w/ 1 JSPF: 6540-47, 6553-57, 6562-79, 6601-24, 6626-42, 6651-58, 6660-68, 6676-80, 6685-94, 6700-12, 6716-30. 121 HOLES. HALLIBURTON ACIDIZED WITH 8200 GAL 15% NEFE. 03-26-91. SWAB 10 BNO & 119 BLW IN 7 HOURS.
3. TIH & SET RBP @ 6530'. TESTED TO 3000#. UNION PERFED w/ 1 JSPF: 6387-90, 6392-6408, 6411-33, 6439-45, 6448-80. 90 HOLES. HALLIBURTON ACIDIZED WITH 8200 GAL 15% NEFE. 03-30-91. FLOWED 5 BNO & 130 BLW IN 5 HOURS.
4. TOH WITH RBP. TIH WITH 2 7/8 TUBING, PUMP AND RODS. SEATING NIPPLE @ 6756'.
5. PUMPED 118 BNO, 175 BW & 170 BLW IN 23 HOURS 04-07-91.
6. TESTING. PREP TO POTENTIAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham/cwt TITLE DRILLING SUPERINTENDENT DATE 04-09-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use) ORIGINAL SIGNED BY DRILLING SECTION

APR 12 1991

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: