

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30827

5. Indicate Type of Lease

STATE ☒

FED ☐

6. State Oil & Gas Lease No.

B-9613

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

105

9. Pool name or Wildcat

DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

TEXACO E & P INC.

3. Address of Operator

P. O. Box 3109

Midland, Texas 79702

4. Well Location

Unit Letter K : 1347 Feet From The SOUTH Line and 1373 Feet From The WEST Line

Section 32

Township 24-SOUTH

Range 38-EAST

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-3159'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: INTERMEDIATE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 11 INCH HOLE TO 4000' TD @ 5 PM, 3-13-91.

2. RAN 91 JTS. OF 8 5/8, 32#, J-55, ST&C CASING, SET @ 4000'. RAN 15 CENTRALIZERS.

3. HALLIBURTON CEMENTED WITH 1250 SACKS CLASS H W/6% GEL, 5% SALT @ 12.8 ppg, F/B 200 SACKS CLASS H W/2% CACL2 @ 15.6% ppg. CIRCULATED 400 SACKS. PLUG DOWN @ 3:00 AM, 3-14-91.

4. INSTALL WELLHEAD AND TEST TO 1200#. NUBOP & TEST TO 3000#.

5. TEST CASING TO 1200# FROM 3:00 TO 3:30 PM, 3-14-91.

6. WOC 13 HOURS FROM 3:00 AM TO 4:00 PM, 3-14-91. REQUIREMENTS OF RULE 107, OPTION 2.

1. VOLUME OF CEMENT SLURRY: LEAD-2337 (cu ft), TAIL-238 (cu ft).

2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50° F.

3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 100° F.

4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1012 PSI.

5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 12 HOURS.

7. DRILLING 7 7/8 INCH HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C.P. Basham / cwl

TITLE DRILLING SUPERINTENDENT

DATE 03-20-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: