

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30828
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	106
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3182' GL, 3200' KB	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>1363</u> Feet From The <u>SOUTH</u> Line and <u>2542</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3182' GL, 3200' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PERF & ACIDIZE ADDITIONAL PAY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1)RUPU. Pull and inspect rods. Install BOP. 3-25-96.
- 2)Tag fill and strap out of hole.
- 3)MIRU perforators. Perforate the Tubb & Drinkard 2 JSPF, .45 holes, 4" casing gun from 6130 - 6256'. 3-26-96.
- 4)Test into hole with 2-7/8" production string, RBP and 5-1/2" stimulation packer. Set RBP at 6860'. Set packer at 6850' and test.
- 5)Re-set packer at 6600'+-.
- 6)Acidize Upper Abo perms, Rig up Dowell Schlumberger Acidize Perf's w/ 3000 gals 15% HCL NEFE, Max=TP 2000 psi. 3-27-96.
- 7)Release packer, pick up and set RBP at 6596'. Set packer at 6320'+-.
- 8)Acidize Drinkard perms w/ 4000 gals 15% HCL NEFE, Max=TP 2000 psi.
- 9)Release packer, pick up and set RBP at 6290'. Set packer at 6100'+-.
- 10)Acidize Tubb perms w/ 3000 gals 15% HCL NEFE, Max=TP 2000 psi.
- 11)Run down hole and retrieve RBP. POOH. 3-28-96.
- 12)TIH w/ tubing/anchor/GA. SET SN AT 6840'+-.3-29-96
- 13)RIH w/ rods and pump.
- 14)POP w/ 1-1/2" pump at 8 SPM.
- 15)ON PRODUCTION, ALL BLW. 3-30-96.
- 16)TESTING 3-31-96 THRU 5-8-96. OPT 63- O, 241- W, - 58 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 6/3/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

APPROVED BY Paul Kautz Geologist TITLE Geologist DATE JUN 21 1996

CONDITIONS OF APPROVAL, IF ANY:

200-1-2-100

