

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30828
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	106
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>1363</u> Feet From The <u>SOUTH</u> Line and <u>2542</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3182' GL, 3200' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	PERF AND ACIDIZIDE ADDITIONAL PAY <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1)RUPU. Pull and inspect rods. Install BOP.
- 2)Tag fill and strap out of hole.
- 3)RIH with bit and 5-1/2" casing scraper to 6870'.
- 4)MIRU perforators. Perforate the Tubb & Drinkard 2 JSPF, .45" holes, 4" casing gun from 6130 - 6256'.
- 5)Test into hole with 2-7/8" production string, RBP and 5-1/2" stimulation packer. Set RBP at 6860'. Set packer at 6850' and test.
- 6)Re-set packer at 6600'+-.
- 7)Acidize Upper Abo perms, Rig up Dowell Schlumberger Acidize Perf's w/ 3000 gals 15% HCL NEFE, Max=TP 2000 psi.
- 8)Release packer, pick up and set RBP at 6585'. Set packer at 6328'+-.
- 9)Acidize Drinkard perms w/ 4000 gals 15% HCL NEFE, Max=TP 2000 psi.
- 10)Release packer, pick up and set RBP at 6275'. Set packer at 6110'+-.
- 11)Acidize Tubb perms w/ 3000 gals 15% HCL NEFE, Max=TP 2000 psi.
- 12)Run down hole and retrieve RBP. POOH.
- 13)TIH w/ tubing/anchor/GA. SET SN AT 6840'+-.
- 14)RIH w/ rods and pump.
- 15)POP w/ 1-1/2" pump at 8 SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 3/25/96

TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0442

(This space for State Use)

APPROVED BY verbal Gary TITLE DISTRICT I SUPERVISOR DATE 3-25-96

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAR 27 1996

